

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 06 2012

Fannington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 110
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 1001 Fannin St. Ste 800 Houston, Tx 77002	3b. Phone No. (include area code) 713-495-1563	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 19 - T 26N - R 5W; NE/4 NE/4 (UL A) 990' FNL & 990' FEL		8. Well Name and No. Jicarilla A #3
		9. API Well No. 30-039-06423
		10. Field and Pool, or Exploratory Area Basin DK/Blanco MV
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<i>well</i> <input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was authorized for downhole commingling of the Tapacito-Gallup (Associated) and Basin-Dakota Gas Pool production by Division Order No. DHC-1267. Enervest proposes to complete the Blanco-Mesaverde Gas Pool and downhole commingle the production from these intervals and will utilize the subtraction method to determine the production allocation.

NMOC Administrative Order DHC-1267-A has been approved.

RCVD SEP 17 '12

OIL CONS. DIV.
DIST. 3

Submit CDL for Agencies review per to parts.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bart Trevino	Title Associate Regulatory Analyst
Signature <i>Bart Trevino</i>	Date 9/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hewitt</i>	Title GCD	Date 9-13-12
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FFD	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



Administrative Order DHC-1267-A
Order Date: 8/23/2012
Application Reference Number: pKVR1220043032

ENERVEST OPERATING L.L.C.
1001 FANNIN STREET, SUITE 800
HOUSTON, TX 77002

Attention: DAVID CATANACH, Agent

	JICARILLA A Well No. 003	
	API No: 30-039-06423	
	Unit A, Section 19, Township 26 North, Range 5 West, NMPM	
	Rio Arriba County, New Mexico	
Pool:	BASIN DAKOTA (PRORATED GAS)	Gas 71599
Names:	BLANCO-MESAVERDE (PRORATED GAS)	Gas 72319
	TAPACITO GALLUP (ASSOCIATED)	Associated 58090

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

The production allocation percentages of oil and gas between these pools shall be supplied to the Division's Santa Fe office within 60 days following completion of this well or workover.

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Aztec
Bureau of Land Management - Farmington