

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

SEP 04 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

~~Do not use this form for proposals to drill or to re-enter an~~  
~~abandoned well. Use Form 3160-3 (APD) for such proposals.~~

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>Jicarilla Apache 41</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit H (SENE), 2210' FNL &amp; 990' FEL, Sec. 30, T25N, R4W</b>		8. Well Name and No. <b>Jicarilla 30 12</b>
		9. API Well No. <b>30-039-21796</b>
		10. Field and Pool or Exploratory Area <b>Otero Chacra/Lindrith Gallup-DK West</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

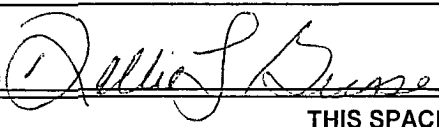
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/7/12 Brandon Powell/OCD notified CoP to disregard additional plug @ top of DK formation he had added to approved NOI. He discussed with Steve Mason/BLM and both decided it was not necessary.

8/8/12 Notified Brandon Powell/OCD (BLM rep on location) of plug changes. Ran CBL; TOC @ 2200'. Requested permission to combine plugs 1&2 @ 6547' to 5650' (inside plug) & plugs 3&4 @ 4896' to 3960' (inside plug). Verbal approval received.

RCVD SEP 11 '12  
OIL CONS. DIV.  
DIST. 3

The subject well was P&A'd on 8/10/12 per the above notifications and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>9/4/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	<b>SEP 05 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title <b>FARMINGTON FIELD OFFICE</b>
	Office <b>WY S-</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Jicarilla 30-12**

August 13, 2012  
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2210' FNL and 990' FEL, Section 30, T-25-N, R-4-W  
Rio Arriba County, NM  
Lease Number: Jicarilla Apache #41  
API #30-039-21796

### **Plug and Abandonment Report** Notified NMOCD and BLM on 8/1/12

#### **Plug and Abandonment Summary:**

- Plug #1 (combined 1 & 2)** pump 104 sxs (118 cf) Class B cement inside casing from 6547 to 5643' to cover the Dakota/Gallup and Mancos top.
- Plug #3 (combined 3 and 3a)** pump 110 sxs (129.8 cf) Class B cement inside casing from 4920' to 3962' to cover the Mesaverde and Chacra tops.
- Plug #4** pump 76 sxs (89.68 cf) Class B cement inside casing from 3270' to 2583' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #5** pump 53 sxs (62.54 cf) Class B cement inside casing from 1389' to 1201' squeeze 32 sxs outside, 5 sxs below 16 sxs on top to cover the Nacimiento.
- Plug #6** pump 53 sxs (62.54 cf) Class B cement inside casing from 1042' to 855' squeeze 32 sxs outside and 5 sxs below CR 16 sxs on top of CR to cover the casing shoe.
- Plug #7** pump 44 sxs (51.92 cf) Class B cement inside casing from 114' to surface.
- Plug #8** pump 40 sxs Class B cement to top off 5.5" casing and install P&A marker.

#### **Plugging Work Details:**

- 8/3/12 Rode rig and equipment to location. Spot in rig and RU. Check well pressures: tubing 400 PSI, casing 400 PSI and bradenhead 0 PSI. Lay out relief lines to pit. SDFD.
- 8/6/12 Check well pressures: tubing 400 PSI, casing 400 PSI and bradenhead 0 PSI. Pump 60 bbls down tubing to kill well. ND wellhead. NU BOP. Test 2-3/8 pipe rams, OK. TOH and tally 243 joints 2-3/8" EUE tubing, with profile nipple with expendable check; total tally 7527'. PU 5.5" A-Plus watermelon mill and TIH to 7405'. Start to TOH. SI well. SDFD.
- 8/7/12 Open up well; no pressures. Finish TOH with tubing and LD watermelon mill. PU 5.5" select tool CR and TIH to 6530'. Wait on orders. JAT, BLM and NMOCD are not requiring DK plug. Requirement was in error. PUH and set CR at 6547'. Pressure test tubing to 1000 PSI held OK. Circulate well clean. Pressure test casing to 800 PSI held OK. SI well. SDFD.
- 8/8/12 Open up well; no pressures. Spot in and RU Basin wireline. RIH and Tag 5.5" CR at 6548'. Run CBL from 6547' to surface; TOC at 2200'. RD Basin. TIH open-ended. B. Hammond, JAT-BLM and B. Powell, NMOCD, approved procedure change. Spot plug #1 (combined Plug #1 and #2) and spot #2 (combined Plug #3 and #3a). SI well. SDFD.

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**Plugging Work Details:**

- 8/9/12 Open up well; no pressures. Spot plug #4. Perforate 3 HSC holes at 1389'. Establish rate 2 bpm at 750#. PU 5.5" Select Tools CR and RIH; set at 1345'. Sting out and sting into CR; establish rate 2 bpm at 400#. Spot Plug #5. TOH with tubing and LD setting tool. SI well. SDFD.
- 8/10/12 Open up well; no pressures. RIH with wireline and tag cement at 1213'. Perforated 3 HSC holes at 1042'. Establish circulation. TIH and se Select Tools CR at 999'. Establish rate at 2 bpm at 200 PSI and circulate well. Spot plug #6. Perforated 3 HSC holes at 114' and establish circulation out bradenhead. Spot plug #7. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 4' in 5.5" casing and at surface in annulus. Spot Plug #8 and install P&A marker. SDFD.
- 8/13/12 Travel to location. RD and MOL.

Bryce Hammond, Jicarilla BLM representative, was on location.