

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS SEP 06 2012

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

3b. Phone No. (include area code)

713-495-5355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 - T 26N - R 5W; NE/4 SE/4 (UL I)
1690' FSL & 940' FEL

5. Lease Serial No

Jicarilla Contract 109

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla B #1E

9. API Well No.

30-039-22294

10. Field and Pool, or Exploratory Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well is currently completed in and producing from the Basin-Dakota Gas Pool. Enervest proposes to complete the Blanco-Mesaverde Gas Pool and downhole commingle the production from these intervals. Production allocation for the two pools will be determined by the subtraction method.

NMOCD Administrative Order DHC 3709AZ has been approved.

RCVD SEP 17 '12

OIL CONS. DIV.

DIST. 3

Submit EOL for Agencies review prior to perf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bart Trevino

Title Associate Regulatory Analyst

Signature

Date 9/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title GCO

Date 9-13-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office PFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
A

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-039-22294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jicarilla B
8. Well Number 1E
9. OGRID Number 143199
10. Pool name or Wildcat Basin-Dakota/Blanco-Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6598' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Enervest Operating, L.L.C.	
3. Address of Operator 1001 Fannin Street, Suite 800 Houston, Texas 77002	
4. Well Location Unit Letter <u>I</u> : <u>1690</u> feet from the <u>South</u> line and <u>940</u> feet from the <u>East</u> line Section <u>22</u> Township <u>26 North</u> Range <u>5 West</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6598' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is currently completed in and producing from the Basin-Dakota Gas Pool. Enervest proposes to complete the Blanco-Mesaverde Gas Pool and downhole commingle the production from these intervals. Pre-approval status for the Basin-Dakota and Blanco-Mesaverde Gas Pools was authorized by Order No. R-11363. In support of this request, Enervest states that:

Pools to be downhole commingled: Basin-Dakota & Blanco-Mesaverde Gas Pools

The proposed commingling will not reduce the total remaining production's value

The well is currently perforated in the Basin-Dakota Gas Pool from 7,280'-7,508'. Mesaverde proposed perms: 4,818'-5,426'

Production allocation for the two pools will be determined by the subtraction method

Interest ownership between the pools is common. No notification is necessary

The Bureau of Land Management has been notified in writing of this application

RCVD JUL 12 '12
OIL CONS. DIV.
DIST. 3

DHC 3709A2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Catanach TITLE Agent DATE 7/11/12

Type or print name David Catanach E-mail address: drcatanach@netscape.com PHONE: (505) 690-9453

For State Use Only

APPROVED BY: Charles H. [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUL 16 2012

Conditions of Approval (if any):