Form 3160-5 (August 2007)

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## UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED MANAGEMENT BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 06 2012  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals idea of the company of				Jicarilla Contract 110 6 If Indian, Allottee or Tribe Name					
				agennen.	Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Ollit of	CAVAGIE	ement, Na	me and/or N		
1. Type of Well									
Oil Well X Gas Well Other				8. Well Name and No.  Jicarilla A #5E					
2 Name of Operator					01011111		_		
Enervest Operating, LLC  3a. Address  3b. Phone No. (includ.)			one No (include as	an anda)	9. API Well			<del>_</del>	
1001 Fannin St. Ste 800 Houston, Tx 77002			713-495-6537			30-039-22583 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin DK/Blanco MV				
Sec 20 - T 26N - R 5W; NW/4 1560' FSL & 1610' FEL	SE/4 (UL J)				11. County		, State	NM_	
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATI	E NATURE OF N	NOTICE, REP	ORT, OR OTH	ER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize		Deepen	Products	on (Start/Resume)		Water Shut-	Off	
wft_	Alter Casing		Fracture Treat	Reclama			Vell Integrit		
Subsequent Report	Casing Repair		New Construction	Recomp		$\equiv$			
	Change Plans		Plug and Abandon		rily Abandon		Other	DHC	
Final Abandonment Notice					•				
	Convert to Injecti	on E	Plug Back	Water D	sposal				
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection.  This well is currently complete complete the Blanco-Mesaverde General Production allocation for the testing of the site o	Notices shall be filed or ection.)  ed in and productors  Eas Pool and down	ing finhole	all requirements, in com the Basin- commingle the	-Dakota Gas	s Pool. Ene	complete	d, and the	operator has	
NMOCD Administrative Order DHC	3708AZ has been	appro	oved.		R	CVD S	EP 17:	12	
						oil B	MS.PI	V.	
Submit COL fa	Afenciei,	ĈĈVI.	ew Popun		per !				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					<del></del>	<del></del> -			
Bart Trevino		Ti	tle <b>Associ</b>	ate Regula	tory Analys	t			
Signature Signature		D	ate 9/05/201	.2					
THIS	S SPACE FOR FED	ERAL	OR STATE OF	ICE USE					
Approved by Joe Hemm			Title GLD		I	Date 9 -	13-12-		
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		ify that	Office FFD						

Submit I Copy To Appropriate District  Office	State of New Me	XICO	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	<del></del> ·		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-039-22583
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		į	
87505	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
-	OSALS TO DRILL OR TO DEEPEN OR PLU	2	Jicarilla A
	ICATION FOR PERMIT" (FORM C-101) FO	n cucu	
PROPOSALS.)	·		8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other		5E
2. Name of Operator			9. OGRID Number
Enervest Operating, L.L.C.			143199
3. Address of Operator			10. Pool name or Wildcat
1001 Fannin Street, Suite 800	Houston, Texas 77002		Basin-Dakota/Blanco-Mesaverde
4. Well Location			
	1500 fort from the South	line and 161	0 feet from the East line
Unit Letter J :_	1560 feet from the South	line and161	
Section 20	Township 26 North	Range 5 West	NMPM Rio Arriba County
	11. Elevation (Show whether DR,		
	6,582' GR		
12 Check	Appropriate Box to Indicate Na	ature of Notice. R	Report or Other Data
12. Oncok	rippropriate Box to marcate it.	attito of a votico, a	toport or other Data
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	=	COMMENCE DRILL	<u> </u>
PULL OR ALTER CASING		CASING/CEMENT	<del>_</del>
<u> </u>		CASING/CEMENT	30B LJ
DOWNHOLE COMMINGLE	ì		
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		UIDER	
OTHER: Downhole Commingle	pleted exerctions. (Clearly state all p		give pertinent dates, including estimated date
<ol><li>Describe proposed or com</li></ol>	pleted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
<ol> <li>Describe proposed or com- of starting any proposed w</li> </ol>	pleted operations. (Clearly state all poork). SEE RULE 19.15.7.14 NMAC	ertinent details, and	give pertinent dates, including estimated date pletions: Attach wellbore diagram of
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<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> </ol>	pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion.	ertinent details, and . For Multiple Com	pletions: Attach wellbore diagram of
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