

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 11 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No 701-02-0014
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 790' FSL & 1850' FEL, BHL 982' FSL & 2049' FEL, Section 22, T26N, R 3W		8. Well Name and No Jaeco 26-3 22 #1A
		9. API Well No. 30-039-30050
		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

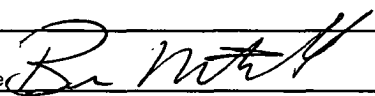
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TA MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleton in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX would like to request TA status for this well and run a MIT test per the attached procedure. Results of the MIT test will be provided in detail on the subsequent sundry. WPX intends to save the well bore for future development.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD SEP 19 '12
OIL CONS. DIV.
DIST. 3**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 9/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date SEP 12 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD 



MECHANICAL INTEGRITY TEST

JAECO 26-3 22#1A

RIO ARRIBA, NEW MEXICO

AUG. 14TH 2012

WELLBORE STATUS:

TD 8652'

PBTD 6936'

EST. TOP OF FORMATION @ 5667' MD --- BLANCO MESA VERDE COMPLETION

173 Jts, 2-7/8", 6.5#, J-55, EUE, 8RD TUBING LANDED @ 5658' MD

191 Jts 5-1/2", 17#, N-80, LT&C LANDED @ 8650' TO SURFACE

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

OBJECTIVE: Set CIBP and perform mechanical integrity test in order to temporarily abandon well.

1. MIRU, kill, blow down to flow back tank.
2. ND WHA & NU BOP's.
3. TOH and lay down 2-7/8" production tubing
4. TIH with 5-1/2" CIBP set @ 5577'.
5. Load well with water and corrosion inhibitor.
6. Schedule Antelope to record MIT on a Barton Chart using 550 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
7. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 30 minute pressure test.
8. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.
9. ND BOP's & NU tree.
10. Test wellhead integrity.
11. R/D, move off location.

PRIOR TO PRIMARY JOB

- 1) Acquire 5-1/2" CIBP
- 2) Test rig anchors.
- 3) Verify location is OK for rig operations.
- 4) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

Note: Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. TOOH and lay down 2-7/8" 6.5#, J-55 production tubing
7. Schedule Basin Wireline to TIH w/ 5-1/2" Cast Iron Bridge Plug set @ 5,577' or below if there is a collar.
8. Load well with water and corrosion inhibitor.

9. Perform MIT using 600 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period. Notify engineer of results.

<p><u>Note:</u> This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>
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10. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 30 minute pressure test.
11. NDBOP & NUWH.
12. Test wellhead to ensure wellhead integrity.
13. R/D, move off location.