

Form 3160-5  
(August 2007)  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

SEP 04 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Farmington Field** *Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b Phone No (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

**Surface Unit A (NENE), 990' FNL & 990' FEL, Sec. 25, T28N, R11W**

5 Lease Serial No

**SF-047017-B**

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No

**Angel Peak B 12**

9 API Well No

**30-045-07205**

10 Field and Pool or Exploratory Area

**Fulcher Kutz PC / Basin FC**

11 Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 8/23/12 per the attached report.**

**RCVD SEP 11 '12  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**9/4/12**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Office

**SEP 05 2012**

**FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**WMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Angel Peak B #12**

August 23, 2012  
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990' FNL and 990' FEL, Section 25, T-28-N, R-11-W  
San Juan County, NM  
Lease Number: SF-047017  
API #30-045-07205

## **Plug and Abandonment Report** Notified NMOCD and BLM on 8/17/12

### **Plug and Abandonment Summary:**

- Plug #1** pump 23 sxs (27.14 cf) Class B cement inside casing from 1793' to 1590' to cover the Pictured Cliffs top.
- Plug #2** pump 20 sxs (23.6 cf) Class B cement inside casing from 1510' to 1334' to cover the Fruitland top.
- Plug #3** pump 62 sxs (73.16 cf) Class B cement 20 sxs (23.6 cf) in annulus 5 sxs (5.9 cf) below CR, 37 sxs (43.66 cf) above CR to cover the Kirtland and Ojo Alamo top. 949' - 572'
- Plug #4** with 60 sxs (70.8 cf) Class B cement, 43 sxs (50.74 cf) in annulus, 17 sxs (20.06 cf) in 5.5" casing.
- Plug #5** pump 20 sxs Class B cement to install P&A marker.

### **Plugging Work Details:**

- 8/20/12 Road rig and equipment to location. Spot in rig. Check well pressures: tubing short string 80 PSI, tubing long string 20#, casing 90 PSI and bradenhead 0 PSI. RU relief line. Blow well down. NU BOP and companion flange. Kill well with 30 bbls of fresh water. TOH and tally 24 stands (short string) 1-1/2" tubing with F-nipple; EOT 1555'. PU on tubing and release packer. TOH and tally 55 joints 1-1/2" tubing with seal to packer, 2 joints, F-nipple and 8' perf sub. SI well. SDFD.
- 8/21/12 Check well pressures: casing 20 PSI, bradenhead 0 PSI and no tubing. Round trip 5.5 gauge ring to 1795'. RIH with 5.5" wireline CIBP and set at 1793'. TIH and tag CIBP. Spot plug #1. PUH and WOC. TIH and tag cement at 1580'. RIH with 5.5" wireline CR and set at 1510'. TIH with tubing and tag CR at 1510'. Establish circulation and pressure test casing to 800 PSI. Spot plug #2. TOH. SI well. SDFD.
- 8/22/12 Open up well; no pressures. Perforate 3 HSC holes at 949'. Establish rate of 1 bpm at 800 PSI. TIH with DHS CR and set at 907'. Pressure test tubing to 1000 PSI. Establish circulation above CR with 1 bbl of water and establish rate into squeeze holes 1 bpm at 800 PSI. Spot plug #3. Perforate 3 HSC holes at 149'. Establish circulation. Spot plug #4. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut window in 7" intermediate casing to vent; monitor showed 19% LEL and 373 CO. Vent overnight. SI well. SDFD.
- 8/23/12 Travel to location. Check cement at surface. Issue new Hot Work Permit. Check for gas, no gas. Spot Plug #5 and install P&A marker. RD & MOL.

Joe Ruybalid, BLM representative, was on location.  
Jim Morris, MVCI representative, was on location.