

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 10 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-079268

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

2 Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface Unit H (SENE), 1650' FNL &amp; 990' FEL, Sec. 28, T32N, R9W

5. Lease Serial No

6. Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

San Juan 32-9 Unit

8 Well Name and No.

San Juan 32-9 Unit 60

9 API Well No.

30-045-11270

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/9/12 Notification to Steve Mason/BLM & Brandon Powell/OCD of Plug change. Based on 8/7/12 CBL request permission to convert Plug 5 to an inside/outside plug, w/71sx cmt (37 sqzd outside; 34 sx cmt left inside). Also, since the sqz covers longer length, request permission to convert Plug 6 to inside plug, w/53sx cmt. Verbal approval rec'd.

8/10/12 Notification to S.Mason/BLM & B.Powell/OCD of Plug change. (Plug 5) Unable to est rate; request permission to convert back to inside plug. Verbal approval rec'd; Brandon Powell/OCD required perf @ 3240' to get isolation.

8/13/12 Notification to B.Powell/OCD (BLM rep onsite) of Plug change. (Plug 7) Perf'd @ 989'; unable to est rate. Request permission to perf @ 1039' to 889', set inside plug. Verbal approval rec'd; also ok to perf @ 220' instead of 225' as originally approved.

The subject well was P&amp;A'd on 8/14/12 per the above notifications and attached report.

RCVD SEP 13 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

9/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 11 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
FV 5

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 32-9 Unit #60**

August 14, 2012  
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1650' FNL and 990' FEL, Section 28, T-32-N, R-9-W  
San Juan County, NM  
Lease Number: SF-079268  
API #30-045-11270

### **Plug and Abandonment Report** Notified NMOCD and BLM on 8/3/12

#### **Plug and Abandonment Summary:**

- Plug #1** pump 36 sxs (42.48 cf) Class B cement inside casing from 5814' to 5497' to cover the Mesa Verde perforation and formation top.
- Plug #2** pump 18 sxs (21.24 cf) Class B cement inside casing from 4446' to 4287' to cover the Chacra top.
- Plug #3** pump 38 sxs (44.84 cf) Class B cement inside casing from 4015' to 3780' to cover the Liner top and Intermediate Shoe.
- Plug #4** with 34 sxs (40.12 cf) Class B cement inside casing from 3710' to 3558' to cover the Pictured Cliffs formation top.
- Plug #5** pump 75 sxs (88.5 cf) Class B cement inside casing from 3240' to 3081' with 39 sxs into Annulus, 13 sxs below CR, 23 sxs above CR to Isolate the Fruitland top.
- Plug #6** pump 52 sxs (61.36 cf) Class B cement inside casing from 2482' to 2251' to cover the Ojo Alamo and Kirtland formation top.
- Plug #7** pump 48 sxs (56.64 cf) Class B cement inside casing from 1052' to 839' to cover the Nacimiento formation top.
- Plug #8** pump 109 sxs Class B cement from 220' to surface.
- Plug #9** pump 50 sxs Class B cement to install P&A marker.

#### **Plugging Work Details:**

- 8/6/12 Road rig and equipment to location. Spot in rig. Check well pressures: casing 700 PSI, tubing 700 PSI and bradenhead 0 PSI. Change flange out on casing valve and install on tubing. RU Phoenix wireline and retrieve piston. RD wireline. SI well. SDFD.
- 8/7/12 Check well pressures: tubing 700 PSI, casing 700 PSI and bradenhead 0 PSI. Blow down to 400 PSI. Pump 30 bbls of water to kill well. ND wellhead. NU BOP and function test. TOH and tally 197 joints 2-3/8" tubing, total 6076'. Round trip 7 -5 /8" gauge ring to 3945'. Roundtrip 5.5" gauge ring to 5830'. PU 1 -5.5" DHS CR and TIH; set at 5814'. Pressure test tubing to 1000 PSI. Establish circulation out 7 - 5/8" casing. Pressure test casing to 800 PSI for 10 min. TOH with stinger to 2843'. SI well. SDFD.

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August 14, 2012  
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### **Plugging Work Details (continued):**

- 8/8/12 Open up well; no pressures. Finish TOH and LD stingr. Run CBL from 5800' to 25'. Found cement from 2725' to 240'. TIH to 5814' circulate well. Spot plug #1. SI well. SDFD.
- 8/9/12 Open up well; no pressures. Wait on orders based on CBL. TIH with tubing to 4446' load casing with water and circulate. Spot plugs #2. #3 and #4. Perforate 3 HSC holes at 3280'. Establish rate of 1.5 bpm at 900 PSI. PU 7-5/8" DHS CR and TIH; attempt to set at 3214'. Pulled 20K over string weight set 2K on CR slip down hole pulled 30K over. Push CR to 3322'. TOH and LD stinger. SI well. SDFD.
- 8/10/12 Open up well; no pressures. Attempt to establish rate into squeeze holes at 3280'. Establish rate at 0.5 bpm at 1100 PSI. Bled off 300 PSI in 5 min. Wait on orders. Procedure changes approved by BLM and NMOCD through Conoco regulatory. Perforate 3 HSC holes at 3240'. Establish rate with 4 bpm at 800 PSI. RIH and set 7-5/8" CR plug well at 3183'. TIH with tubing and sting into CR. Establish rate below CR of 2.5 bpm at 600 PSI. Spot plug #5. SI well. SDFD.
- 8/13/12 Open up well; no pressures. TIH and tag cement at 3049'. Spot plug #6. Perforate 3 HSC holes at 989'. Attempt to establish rate 2 bpm; locked up at 1400 PSI. Wait on orders. Procedure changes approved by NMOCD and BLM through Conoco regulatory. TIH to 1052' and establish circulation. Spot plug #7. Perforate 3 HSC holes at 220'. Establish circulation. Spot plug #8. ND BOP. Dig out wellhead. SDFD.
- 8/14/12 Travel to location. Issue Hot Work Permit. Monitor well and cut off wellhead. Found cement down 10' in 7-5/8" casing and at surface in bradenhead. Spot Plug #9 and install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location.  
Mike Gilbrath, BLM representative, was on location.