

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management		SUBMIT IN TRIPLICATE - Other instructions on page 2	
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMSF-077384	
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name N/A	
3a. Address 382 CR 3100 AZTEC, NM 87410		7 If Unit or CA/Agreement, Name and/or No N/A	
3b. Phone No (include area code) 505-333-3630		8 Well Name and No MN GALT J #2	
4. Location of Well (Footage, Sec, T, R., M, or Survey Description) 790' FNL & 990' FWL NWNW SEC. 6 (D) - T27N-R10W		9. API Well No. 30-045-20365	
		10 Field and Pool, or Exploratory Area BASIN DAKOTA	
		11 County or Parish, State SAN JUAN NM	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

RCVD SEP 11 '12
OIL CONS. DIV.
DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 8/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date SEP 05 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MN Galt J #2 (PA)

8/17/2012 MIRU. TOH w/2-3/8", 4.7#, J-55, 8rd, EUE tbq.

8/20/2012 Tgd CIBP @ 6,050'. Plug #1 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Cmt plg fr/6,050' - 5,735'. WOC 4 hrs. Tgd plug #1 @ 5,794'. Plug #2 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 23.6 cu ft). Cmt plg fr/5,223' - 4,960'. Kelly Nix w/BLM on loc.

8/21/2012 Tgd plug #2 @ 4,993'. Plug #3 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 23.6 cu ft). Cmt plg fr/4,255' - 3,991'. WOC 4 hrs. Tgd plug #3 @ 3,991'. Plug #4 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 23.6 cu ft). Cmt plg fr/3,255' - 2,992'. Kelly Nix w/BLM on loc.

8/22/2012 Tgd plug #4 @ 3,028'. Ran GR/CCL/CBL log fr/3,000' - surf w/no press on casing. Results fr/CBL as follows; Erratic cmt fr/3,000' - surf. Take log to NMOCD & BLM. Steve Mason w/BLM requires perf & cmt remaining zones w/CICR. Perf w/3-1/8" gun @ 1,676' w/3 JSPF (6 shots). TIH 4-1/2" CICR. Set CICR @ 1,651'. PT tbq to 1,000 psig. Tstd OK. Stung out of CICR. Ld & PT 4-1/2" csg to 800 psig for 5". Tstd OK. Stung into CICR. Plug #5 w/51 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 60.18 cu ft). Stung out of CICR 41 sx below CICR & 10 sx abv CICR. Cmt plg fr/1,676' - 1,520'. Kelly Nix w/BLM on loc.

8/23/2012 Take gas ann to BLM & NMOCD. Perf w/3-1/8" gun @ 1,373' - 1,375' w/3 JSPF (6 shots). TIH 4-1/2" CICR. Set CICR @ 1,339'. PT tbq to 1,000 psig. Tstd OK. Stung out of CICR. Ld & PT 4-1/2" csg to 900 psig. Tstd OK. Stung into CICR. Plug #6 w/51 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 60.18 cu ft). Stung out of CICR. 42 sx below CICR & 9 sx abv CICR. Cmt plg fr/1,339' - 1,221'. Perf w/3-1/8" gun @ 759' - 761' w/3 JSPF (6 shots). Kelly Nix w/BLM on loc.

8/24/2012 Perf sqz holes w/3-1/8" gun @ 744' - 745' w/3 JSPF (6 shots). Plug #7 w/89 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 105.02 cu ft). 72 sx in csg/hole ann & 17 sx in 4-1/2" csg fr/761' to 530' (TOC). Cmt plg fr/530' - 761' SWI. WOC 4 hrs. Tgd TOC @ 530' FS. Perf sqz holes w/3-1/8" gun @ 388' - 389' w/3 JSPF (6 shots). Kelly Nix w/BLM on loc.

8/27/2012 Perf w/3-1/8" gun @ 267' - 268' w/3 JSPF (6 shots). Plug #8 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 47.2 cu ft). Cmt fr/440' to surf. Ppd dwn 4-1/2" csg w/101 sx Type B cmt w/cacl (mixed @ 15.6 ppg, 1.18 cu ft/sx, 119.18 cu ft). SWI. WOC 4hrs. Kelly Nix w/BLM on loc.

8/28/2012 Cut off WH. RIH 4-1/2" x 8-5/8" ann w/1-1/2" poly pipe. Tgd @ 52'. Top off BH & instl DH marker w/32 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 37.76 cu ft). Cmt fr/52' to surf. RDMO. Kelly Nix w/BLM on loc.