

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 31 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5- Lease Serial No.

SF-080376-A

6 If Indian, Allottee or Tribe Name

RCVD SEP 11 '12

OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7 If Unit of CA/Agreement, Name and for No

DIST. 3

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No

Sheets 4

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No.

30-045-24297

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco PC / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit O (SWSE), 1100' FSL & 1530' FEL, Sec. 28, T31N, R9W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/25/12 Notified Steve Mason/BLM & Brandon Powell/OCD for Plug change. Requested permission to combine Plugs 5&6. Received verbal approval.

7/27/12 Notified Brandon Powell/OCD (BLM Rep on location) for procedure change. Inside plug from 1870'-1807'; perf'd @ 1795', no cmt. Pressured to 1500#. Temp survey ran, TOC @ 1800'. Requested permission to move up 20', perf & proceed with plug. Received verbal approval.

7/30/12 Notified Brandon Powell/OCD (BLM Rep on location) for Plug changes. (Plug #7) TOC @ 1807', perf'd @ 1795', could not circulate. Ran CBL. Requested permission to run inside plug from 1638'-1807'. (Plug #8) requested permission to perf @ 420' & try to circ. If unable to circ, set inside plug from 431'-225', perf @ 220' & try to circ to surface. Received verbal approval.

The subject well was P&A'd on 7/31/12 per the above notifications and the attached report.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

8/31/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 05 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Sheets #4

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1100' FSL and 1530' FEL, Section 28, T-31-N, R-9-W
San Juan County, NM
Lease Number: SF-080376-A
API #30-045-24297

Plug and Abandonment Report Notified NMOCD and BLM on 7/12/12

Plug and Abandonment Summary:

- Plug #1** pump 20 sxs (23.6 cf) Class B cement inside casing from 7325' to 7055' to cover the Dakota perforations.
- Plug #2** pump 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 6586' to 6316' to cover the Gallup top.
- Plug #3** pump 20 sxs (23.6 cf) Class B cement inside casing from 5644' to 5374' to cover the Mancos top.
- Plug #3a** with 50 sxs (59 cf) Class B cement inside casing from 5644' to 4969' to cover the Mancos top.
- Plug #4** pump 40 sxs (47.2 cf) Class B cement inside casing from 4810' to 4270' to cover the Mesaverde top.
- Plug #5 & 6 combined** pump 73 sxs (86.14 cf) Class B cement inside casing from 3779' to 3070' to cover the Chacra top, intermediate shoe and top of liner.
- Plug #7** pump 80 sxs (94.4 cf) Class B cement inside casing from 2970' to 2543' to cover the Pictured Cliffs and Fruitland top.
- Plug #8** pump 15 sxs (17.7 cf) Class B cement inside casing from 1870' to 1790' to cover the Kirtland top.
- Plug #9** pump 42 sxs (49.56 cf) Class B cement inside casing from 1807' to 1583' to cover the Kirtland and Ojo Alamo tops.
- Plug #10** pump 55 sxs (64.9 cf) Class B cement squeeze 26 out 7" casing , 9 sxs below CR and 20 sxs above CR from 420' to 266' to cover the Nacimiento top.
- Plug #11** pump 105 sxs (123.9 cf) Class B cement with 54 sxs inside 7" casing and 51 sxs outside csing with approximately 10 sxs of good cement in returns to pit.
- Plug #12** pump 20 sxs Class B cement to install P&A marker.

Plugging Work Details:

7/16/12 Travel to location. Spot in. Check well pressures: tubing 220 PSI, casing 225 PSI and bradenhead 5 PSI. RU and pump 40 bbls of water down tubing to kill well. ND wellhead and NU BOP. Pressure test BOP, OK. TOH and tally 242 joints 2-3/8" tubing with SN and BP. Note: pipe was dragging coming out of hole and had to work free every 40' until 1000' was out of hole. RIH with 4.5" bit and string mill to 3116'. SI well. SDFD.

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Plugging Work Details (continued):

- 7/17/12 Check well pressures: tubing 135 PSI, casing 130 PSI and bradenhead 0 PSI. TIH with string mill to 7367'. TOH and LD string mill. PU 1 -4 1/2" DHS CR and TIH to 7325'; set CR. Pressure test tubing to 1100 PSI no bleed off. Circulate total of 230 bbls water circulate clean. Spot plug #1. LD joints to 7044' and TOH. SI Well. SDFD.
- 7/18/12 Open up well; no pressures. TIH and tag plug #1 at 7086'. LD tubing to 6586'. Spot plug #2. TOH to 5362' pulled wet string. Attempt to pump water down tubing pressure up to 2000 PSI unable to pump. RIH and perforate 3 1- 9/16" circular shots. TIH and tag cement at 5927'. TOH with 36 stands. SI well. SDFD.
- 7/19/12 Open up well; no pressures. BLM required drill out on Plug #2. TOH with tubing; last 15 joints cemented up. PU 1 3-7/8" blade bit and x-over sub. TIH to 1560'. Wait on air package and flow back tank. RU Weatherford air package. Circulate with air to blow dry. TIH to 3178'. Circulate with air. SI well. SDFD.
- 7/20/12 Check well pressures: casing 150 PSI, tubing 50 PSI and bradenhead 0 PSI. Circulate with air with 8 bph mist to 3178' with no fluid returns. TIH and tag cement at 5739'. RU power swivel. Circulate wellbore and unload 30 bbls water with air and 12 bph mist. Drill 2' through. Tag cement at 5927'. Circulate well bore with air at 12 bph mist unload. Continue in hole; drilled 2' and fell through. Tag plug at 6481'. Circulate well bore with air at 8 bph mist. Stand back power swivel. TOH to 3116'. SI well. SDFD.
- 7/23/12 Check well pressures: casing 40 PSI, tubing 55 PSI and bradenhead 0 PSI. Finish TOH and LD BHA. TIH open ended to 5644'. Circulate well clean. Spot plug #3. TOH to 2243'. SI well. SDFD.
- 7/24/12 Open up well; no pressures. TIH to 5644'; no tag on plug #3. Load casing with 70 bbls water and circulate. Spot plug #3. LD tubing to 4924'. TOH and WOC. TIH and tag plug #3 at 5252'. LD to 4810'. Circulate well. Spot plug #4. LD joints to 4237'. SI well. SDFD.
- 7/25/12 Open up well; no pressures. TIH and tag plug #4 at 4539'. Circulate well. R. Chavez, BLM and NMOCD approved procedure change. Spot plug #5 & #6 combined. TOH and WOC. TIH and tag plug #5 & #6 at 3106'. SI Well. SDFD.
- 7/26/12 Open up well; no pressures. RIH with 5-3/4" ground ring to 2970'; stacked out. POH with green cement. TIH to 2970' with bit and stringer mill. Tag cement to 2980'. Circulate well shut in casing valve. Pressure test casing to 850 PSI for 15 min no bleed off. Wait on orders. S. Mason, BLM and NMOCD, approved procedure change. TIH open ended to 2970'. Spot plug #7 and #8. Note: S. Mason, BLM, changed Plug #8 from 1850' to 1807'. Reverse circulate well clean. SI well. SDFD.

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Plugging Work Details (continued):

- 7/27/12 Open up well; no pressures. RIH with wireline and perforated 3 HSC holes at 1795' and tag plug #8 at 1807'. POH. Attempt to establish rate pressure up to 1300 PSI for 15 min. Wait on orders. RIH with CBL and log 7" casing from 1800' to surface. Found top of cement at 1050' with stringers throughout well to 230'. SI Well. SDFD.
- 7/30/12 Open up well; no pressures. TIH open ended to 1807'. S. Mason, BLM and B. Powell, NMOCD approved procedure change. Spot plug #9. RIH and perforate 3 HSC holes at 420'. Unable to establish circulation. Reverse circulate down bradenhead. Wait on orders. BLM and NMOCD approved procedure change. TIH with 7" DHS CR to 373' and set CR. Establish rate of 3 bpm at 900 PSI. Spot plug #10. Reverse circulate and TOH. RIH and perforate 3 HSC holes at 220'. Establish circulation out bradenhead and circulate well clean. TIH with tubing to 278'. Establish circulation out bradenhead and casing. Spot plug #11. LD all tubing. Pump additional 20 sxs to fill 7" casing. SI well. SDFD.
- 7/31/12 Open up well; no pressures. ND BOP. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement at surface. Spot Plug #12 and install P&A marker. RD & MOL.
- A. Rodriguez and R. Bixler, BLM representatives, were on location.
Ronald Chavez, BLM representative, was on location.