

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

RCVD SEP 24 '12

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 20 2012

7. If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ OtherFarmington Field Office
Bureau of Land Management

DIST. 3

2. Name of Operator

XTO Energy Inc.

8. Well Name and No

EH PIPKIN #5E

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3630

9. API Well No.

30-045-24376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FSL & 1820' FEL NWSE SEC. 36 (J) - T28N-R11W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RECOMPLETE

KUTZ GALLUP &

FWOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to recompleate this well to the Kutz Gallup formation instead of the Basin Mancos as proposed on the NOI submitted on 8/15/2012. An application to DHC will be submitted separately. XTO Energy Inc. will DHC only after the application has been approved and have DHC order.

MIRU. Set a CBP at +5750'. Run GR/CBL/OCL logs from 5750' - surface. Evaluate cement bond across Gallup interval. Perf Gallup fr 5337' - 5598' with 3-1/8" csg gun, 27 holes. Acidize with 1,500 gals of 15% NEFE HCl acid. Frac Gallup perms 5337'-5598' with 67% quality foam carrying 181,250# 20/40 proppant. Drill out CBP, then drill out to 6250'. Swab test to evaluate entry, consider plunger lift or rod pump operation. If plunger lift operation, land tubing at +-5650'. Install lubricator, drop plgr and put well on production. If rod pump operation, land production tubing EOT @ +- 6220'. TTH with rod string, put well on production.

Please see also the attached WB Diagram, formation tops & Kutz Gallup C102 plat.

XTO Energy Inc. plans to use the C-144 CLEZ Permit 10335 that was approved on 8/20/2012 for the RC GP.

Submit CAL to Agencies for Review prior to Perfs

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 9/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 21 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



XTO - Wellbore Diagram

Well Name: EH Pipkin 05E

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30045243760000	1,820.0	FEL	1,520.0	FSL	T28N-R11W-S36	Basin Dakota	San Juan	New Mexico
Well Configuration Type	XTO ID B	Ong KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	70843	5,753.00	5,739.00	14.00	7/26/1980	Original Hole - 6230.0	6,272.0	Plunger Lift

Well Config: Vertical - Original Hole, 6/18/2012 1:48:06 PM

Schematic - Actual		Ind	ftKB (TVD)	ftKB (MD)	Zones			
					Zone	Top (ftKB)	Btm (ftKB)	
					Dakota	6,145.0	6,183.0	

Top (MD) 6,145,
Des Dakota

PBTD,
6,230

TD, 6,272

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<u>SAMPLE DESCRIPTION ATTACHED</u>
			Cementing Record - 4-1/2"
			1st stage - 375 sx "B" w/10% salt - Stage
			Collar @ 4,408'
			2nd stage - 625 sx "B" 50-50 Poz w/2% gel
			+ 1/4# Flocele/sx. - Stage
			Collar @ 1,748'.
			3rd stage - 250 sx Lite w/1/4# Flocele/sx
			followed by 350 sx 50-50 Poz
			w/1/4# Flocele/sx.
			<u>Fracture</u>
			Frac'd w/55,200 gal 70% quality foam w/
			63,325# 20-40 sand.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>LOG TOPS</u>		
Ojo Alamo	547'	
Kirtland	643'	
Fruitland	1,392'	
Pictured Cliffs	1,620'	
Lewis	1,715'	
Cliff House	3,128'	
Menefee	3,269'	
Point Lookout	3,956'	
Mancos	4,308'	
Gallup	5,179'	
Greenhorn	5,969'	
Graneros	6,028'	
Dakota	6,086'	
T.D. Driller	6,272'	
Logger	6,271'	

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

SEP 20 2012

Form C-102

Revised October 19, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Bureau of Land Management

Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24376		² Pool Code 36550		³ Pool Name KUTZ GALLUP	
⁴ Property Code 22853		⁵ Property Name EH PIPKIN			⁶ Well Number 5E
⁷ OGRID No. 5380		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5739' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	28N	11W		1520'	SOUTH	1820'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres GP: 40 ACRES	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>	
				Signature 	
				Printed Name SHERRY J. MORROW	
				Title REGULATORY ANALYST	
				Date 9/17/2012	
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i>				Date of Survey 6/23/1984	
				Original Survey Signed By: John A. Vukonich	
				Certificate Number 14831	