

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34574</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>OG-1649-1</b>
7. Lease Name or Unit Agreement Name <b>Farmington Com</b>
8. Well Number <b>100</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6107' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **2245** feet from the **South** line and **1040** feet from the **West** line

Section **36** Township **31N** Range **13W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6107' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 8/30/12 per the attached report.

RCVD SEP 14 '12  
OIL CONS. DIV.  
DIST. 3

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 9/13/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 9/24/12

Conditions of Approval (if any):

AV

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Farmington Com #100**

August 30, 2012  
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2245' FSL and 1040' FWL, Section 36, T-31-N, R-13-W  
San Juan County, NM  
Lease Number:  
API #30-045-34574

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 7/28/12

### **Plug and Abandonment Summary:**

- Plug #1** pump 30 sxs (35.4 cf) Class B cement inside casing from 2089' to 1694' to cover the Fruitland Coal perforations and top.
- Plug #2** pump 21 sxs (17.79 cf) Class B cement inside casing from 711' to 438' to cover the Kirtland and Ojo Alamo top.
- Plug #3** pump 20 sxs (23.6 cf) Class B cement inside casing from 188' to surface.
- Plug #4** pump 20 sxs Class B cement to top off casings and install P&A marker.

### **Plugging Work Details:**

- 8/29/12 MOL and RU. Check well pressures: tubing 255 PSI, casing 255 PSI and bradenhead 5 PSI. Attempt to test tubing no test. ND wellhead. NU BOP. Test BOP and piperams 250 PSI low and 1500 PSI on high test good. RU pump to bradenhead and load with 2 bbls of water. Test bradenhead to 250 PSI, OK. TOH and tally 2-3/8" stand back 34 stands, LD 5 joints, 8' and 12' sub total of 75 joints, F-nipple 9' and 12' sub. Found holes in joint #74 to 2357'. PU 4.5" string mill and TIH to 2184'. TOH and LD mill. SI well. SDFD.
- 8/30/12 Open up well; no pressures. RU relief lines and perform BOP function test. PU 4.5" DHS CR and TIH set at 2089'. Attempt to pressure test tubing no test. PU 4" tag sub. Attempt to pressure test tubing. TOH with tubing, LD bad joint. Pressure test tubing to 1000 PSI. RIH with fishing tool on sand line and retrieved standing valve LD tool. Establish circulation. Shut in casing pressure test casing to 800 PSI OK. Spot plug #1, #2 and #3. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 10' in casing and 20' in annulus. Spot plug #4 and install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.  
Johnny Cole, COPC representative, was on location.