

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34747
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Thompson Engineering and Production Corp.		6. State Oil & Gas Lease No
3. Address of Operator 7415 E. Main St., Farmington, NM 87402		7. Lease Name or Unit Agreement Name Glade Park
4. Well Location Unit Letter <u>E</u> : <u>2484</u> feet from the <u>North</u> line and <u>1861</u> feet from the <u>West</u> line Section <u>9</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5354' GL		9. OGRID Number 037581
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Treatment Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/15/11 RU Blue Jet and ran GR/CCl and cased hole neutron logs from 1322' to surface.

09/04/12 Set a frac valve and pressure tested the casing to 3,500 psi for 30 min. - held OK. Perf FTC at 1002-04', 1038-40, 1050-57', 1114-21', 1125-27' with 3spf (0.50") total 66 holes. Used 500 gal of 15% HCl and 450 bbls of 20#/1000 gal. crosslinked gel, & 79,000# of 20/40 Brady Sand in 440,900 SCF of nitrogen.

09/06/12 SI casing pressure was 240 psi. Clean out well to PBTD. Ran 2-7/8" tubing to 1192' KB. Ran a 2-1/2" X 1-1/2" X 12' RHAC insert pump on 3/4" rods. Turned well over to Production.

RCVD SEP 17 '12
OIL CONS. DIV.

Spud Date: 9/6/11

Rig Release Date: 9/12/11

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 9/10/12

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: (505) 327-4892

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/24/12
Conditions of Approval (if any): Ar