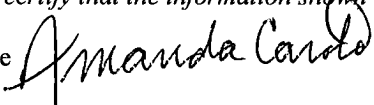


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-045-35313						
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)								5. Lease Name or Unit Agreement Name Escrito P16-2409						
								6. Well Number. 01H <div style="text-align: right; font-weight: bold;">RCVD JUN 27 '12 DTI CONS. DIV.</div>						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								DIST. 3						
8. Name of Operator Encana Oil & Gas (USA) Inc. (Attn: Amanda Cavoto)						9. OGRID 282327								
10. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202						11. Pool name or Wildcat Bisti Lower-Gallup								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	P	16	24N	9W		700	SOUTH	333	EAST	San Juan				
BH:	M	16	24N	9W		699	SOUTH	330	WEST	San Juan				
13. Date Spudded 03/03/12		14. Date T.D. Reached 04/08/12		15. Date Rig Released 04/11/12		16. Date Completed (Ready to Produce) 05/27/12		17. Elevations 6823' GR; 6836' KB						
18. Total Measured Depth of Well 9,585' MD/5306' TVD				19. Plug Back Measured Depth 6550' MD/TVD		20. Was Directional Survey Made? Yes, submitted on 05/07/12 with C-104		21. Type Electric and Other Logs Run GR DSNT SDLT ACRT						
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,146' - 9585' Gallup														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13 3/8"		40		498'		17.5"		402 sks						
9 5/8"		40		4493'		12.25"		460 sks 1 st stage lead; 100 sks 1 st stage tail, 460 sks 2 nd stage						
24. LINER RECORD						25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET						
5 1/2"	4295'	9522'	N/A - External swellable casing packers		N/A	2 7/8"	5158'	Seat nipple set at 5120' MD.						
External swellable casing packers at: (1) 9276' (2) 9042' (3) 8809' (4) 8575' (5) 8340' (6) 8106' (7) 7871' (8) 7638' (9) 7638' (10) 7169' (11) 6935' (12) 6703' (13) 6469' (14) 6235' (15) 6000' (16) 5768' (17) 5530' (18) 4484'														
26. Perforation record (interval, size, and number) 5605' to 9481' 612 holes at 0.46"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5605' to 9481'</td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5605' to 9481'	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
5605' to 9481'														
28. PRODUCTION														
Date First Production ~06/30/12 <i>an</i>		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Flowing back								
Date of Test 05/27/12	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl 204	Gas - MCF 354	Water - Bbl. 259	Gas - Oil Ratio 1735							
Flow Tubing Press. Avg. 320	Casing Pressure Avg. 700	Calculated 24-Hour Rate	Oil - Bbl. 204	Gas - MCF 354	Water - Bbl. 259	Oil Gravity - API - (Corr) 41								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Mark Nelson							
31. List Attachments Dual Spaced Neutron/Spectral Density/Array Compensated True Resistivity Logs.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial.														
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="font-size: 2em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div> <div>Latitude _____</div> <div>Longitude _____</div> <div>NAD 1927 1983</div> </div>														

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name

Amanda Cavoto

Title

Engineering Technician

Date

06/26/12

E-mail Address

amanda.cavoto@encana.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 927'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 987'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,246'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,666'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2,544'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3,273	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4,146'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4,341'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5,146'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6,092'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6,189'	
T. Tubb	T. Delaware Sand	T. Morrison 6,510'	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....5,146'.....to.....5,486'.....

No. 2, from.....6,240'.....to.....6,460'.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	987'	987'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcaniclastic sediments	4,341'	6,189'	1,848'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP); minor limestone (GRRN)
987'	1,666'	679'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)	6,189'	6,575'	386'	Package of nearshore marine sandstone (DKOT) grading into non-marine fluvial sandstone and overbank mudstones (DKOT, Jurassic MRSN)
1,666'	3,273'	1,607'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
3,273'	4,146'	873'	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
4,146'	4,341'	195'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				