## RECEIVED

SUNDRY NOTICES AND REPORTS ON ## STATE OF THE ADMINISTRATION AND ADMIN	Form 3160-5 (August 2007)	BURI	UNITED STATE ARTMENT OF THE EAU OF LAND MAN	OF THE INTERIOR ND MANAGEMENT		24 2012	5 Lease Serial No			
Type of Well   Oil Well   Oils Well   Other   See   Othe							arlidan, Allottee o	or Tribe Name		
Type of Submitted   Green   California   Green   California   Green	SUBMIT IN TRIPLICATE – Other Instructions on page 2						7 If Unit of CA/Agreement, Name and/or No			
2. Name of Operators 2. Name of Operators 2. Name of Operators 2. API Nytilly30 3.0045-28779 3.0	1 Type of Well						NMNM-73958			
36 Phone No (Inchesia area costie) 38 Ponne No (Inchesia area costie) 39 Ponne No (Inchesia area costie) 30 Ponne No (Inchesia area costie) 31 Ponne No (Inchesia area costie) 32 Ponne No (Inchesia area costie) 33 Ponne No (Inchesia area costie) 34 Ponne No (Inchesia area costie) 34 Ponne No (Inchesia area costie) 35 Ponne No (Inchesia area costie) 36 Ponne No (Inchesia area costie) 37 Ponne No (Inchesia area costie) 38 Ponne No (Inchesia area costie) 39 Ponne No (Inchesia area costie) 39 Ponne No (Inchesia area costie) 30 Ponne No (Inchesia area costie) 30 Ponne No (Inchesia area costie) 30 Ponne No (Inchesia area costie) 31 Describe Proposed or Completed Operators (Clearly state all perturent marketter) 30 Ponne Mettern 30 Ponne Mettern 31 Describe Proposed or Completed Operators (Clearly state all perturent marketter) 31 Describe Proposed or Completed Operators (Clearly state all perturent marketters) 32 Ponne Mettern 33 Ponne Mettern 34 Ponne Mettern 35 Ponne Mettern 35 Ponne Mettern 36 Ponne Mettern 36 Ponne Mettern 36 Ponne Mettern 37 Ponne Mettern 38 Ponne Mettern 38 Ponne Mettern 38 Ponne Mettern 39 Ponne Mettern 39 Ponne Mettern 30 Ponn		Gas W	ell Other	· · · · · · · · · · · · · · · · · · ·			Kutz Federal #12E			
See RADIA Stop    Country of Parish, State	2 Name of Operator XTO ENERGY INC						9 API Well No 30-045-29779	•		
Subsequent Report   Casing Repair   New Construction   Recomplete   Report Of Complete Operation Clearly state all pertures design as it of deep network will be performed or provide the Bond No on file with BLMBIA Required subsequent regulation, have been completed it final Abandonment Notice   Casing Repair   New Construction   Recomplete   Casing Recomplete   Casing Recomplete   Casing Recomplete   New Constr	382 ROAD 3100			i '						
TYPE OF SUBMISSION   Deepen   Production (Start/Resume)   Wager Shut-Off   Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Methods   Production (Start/Resume)   Wager Shut-Off   Well Integrity   Subsequent Report   Casing Repair   Production   Recomplete   Other METER   Play and Abandon   Temporarily Abandon   VARIANCE    13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including stimated starting date of any proposed work and approximate duration thereof   If the proposal is to deepen directionally or recomplete horizontality, give subsurface locations and measured and frue vertical depths of all pertinent markers and zones Atlach the Bond under which the work will be performed or provide the Bond No on file with BLM/61A. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of the unvolved operations. If the operation results in a multiple completion of recompleted and the operation has determined that the site is ready for final suspection.)  XTO Energy inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mc/d) XTO Energy inc. proposes to calibrate the meter for this well serni-annual.  **ACCEPTED FOR RECORD**  ACCEPTED FOR RECORD**  Title Permitting Tech  Title Permitting Tech  Title Permitting Tech  This SPACE FOR FEDERAL OR STATE OFFICE USE  ENTERED  ALLES**	4 Location of Well (For NWNW, SEC 21 (D), T28N, 970' FNL & 1000' FWL	)								
Notice of Imen		12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATU	RE OF NOTIC	CE, REPORT OR OTH	ER DATA		
Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBM	TYPE OF SUBMISSION .					TYPE OF ACTION			
Final Abandonment Notice		t.	Alter Casing	Fractu	re Treat Construction	Recla	amation	Well Integrity  ✓ Other METER		
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Title Permitting Tech  Date &	Final Abandonmer	y Notice	_ `	. —			*			
Malia Villers  Title Permitting Tech  Date 8.22.12  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  ENTERED  AFMES	Attach the Bond und following completion testing has been condetermined that the XTO Energy Inc. would mofd) XTO Energy Inc.	der which the won of the involvingleted. Final a site is ready for dike to requence proposes to	rock will be performed or project operations. If the operations and the operation of the op	ovide the Bond Non results in a mode filed only after the best of the bond of	to on file with ultiple comple r all requirement that requires	n BLM/BIA Retion or recompents, including	Required subsequent re- letion in a new interval reclamation, have been	ports must be filed within 30 days I, a Form 3160-4 must be filed once n completed and the operator has		
Signature Coulco Date 8.22.12  THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED  AFMES	14 I hereby certify that th	ne foregoing is tr	ue and correct Name (Printe	d/Typed)				*		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED  AFMES	Malia Villers				Title Permi	itting Tech				
AFIRE	Signature	مت	a ville	مث	Date 8	.99.1	5			
A percent by			THIS SPACE	FOR FEDEI	RAL OR S	TATE OF	FICE USE	ENTERED AFMSS		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Approved by



Date SEP 0 / 2012

BY Jely I cohneider

## Well and Notice Remarks

Doc Number 12KJS1376S

Doc. Type VARI

Case Number NMNM73958

Type 318310

Name

**KUTZ FEDERAL** 

API 300452977900S1

Well Name **KUTZ FEDERAL KUTZ FEDERAL** 

Number 12E 12E

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1376S

FACILITY

09/07/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 09/07/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.