Form 3160-5 UNITED STATES

(August 2007)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM	APF	'RO	VEL
OMB N	lo 10	004-	0131
Expires	July	31,	201

5 Lease Serial No NMSF077875		
6 If Indian, Allottee or Tribe Name	 	
N/A		

			NMSF077875			
AUG 27 20 UNDRY No not use this abandoned well.	NOTICES AND REPOR Form for proposals to Use Form 3160-3 (AF	RTS ON WELLS o drill or to re-enter a PD) for such proposa	6 If Indian, Allottee N/A	or Tribe Name		
rarmington Field Office reau of Land Managers	IT IN TOID ICATE Other	instructions on new 2	7. If Unit of CA/Agre	eement, Name and/or No		
	TIN TRIPLICATE - Other II	nstructions on page 2	N/A			
1 Type of Well Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC			8 Well Name and No P O PIPKIN #001	8 Well Name and No		
			9. API Well No 30-045-06695	L		
Ba Address	[3	3b Phone No (include area c		Exploratory Area		
82 ROAD 3100 ZTEC, NM 87410	1	505-333-3100	BASIN DAKOTA	Expression, Theu		
4 Location of Well (Footage, Sec. T, R, M, or Survey Description) SENE, SEC 08 (H), T 27 N, R 10 W, N M P M 1650 FNL & 790 FEL			11 Country or Parish SAN JUAN, NM	ı, State		
12 CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		T	PE OF ACTION	-		
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	CALIBRATION		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE		
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involve	ially or recomplete horizontally work will be performed or provived operations. If the operation Abandonment Notices must be or final inspection.)	y, give subsurface locations and yide the Bond No. on file with in results in a multiple complete if filed only after all requirement thore Order #5 that requires	I measured and true vertical depths BLM/BIA Required subsequent re on or recompletion in a new intervalits, including reclamation, have bee	of all pertinent markers and zones ports must be filed within 30 days il, a Form 3160-4 must be filed one in completed and the operator has		
13 Describe Proposed or Completed Of the proposal is to deepen direction. Attach the Bond under which the vision of the involve testing has been completed. Final determined that the site is ready for KTO Energy Inc. would like to requirectly. XTO Energy Inc. proposes to	ially or recomplete horizontally work will be performed or provived operations. If the operation Abandonment Notices must be or final inspection.) est an exception to the Onshoto calibrate the meter for this	y, give subsurface locations and yide the Bond No. on file with in results in a multiple complete if filed only after all requirement thore Order #5 that requires	I measured and true vertical depths BLM/BIA Required subsequent re on or recompletion in a new intervalits, including reclamation, have bee	of all pertinent markers and zones ports must be filed within 30 days il, a Form 3160-4 must be filed one in completed and the operator has		
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

API 300450669500S1 FACILITY

Doc. Number 12KJS1437S

Doc. Type VARI

Case Number NMSF077875

Type 311111

Name PIPKIN

Well Name P O PIPKIN P O PIPKIN

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1437S

09/10/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/10/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.