Form 3162-5 (August 2007)	UNITED STATES  DEPARTMENT OF THE INTERIOR
	BUREAU OF LAND MANAGEMENT

AUG SUNDRY NOTICES AND REPORTS ON WELLS

Alter Casing

Casing Repair

Expires July 31, 2010 5 Lease Serial No NMNM020501

6 If Indian, Allottee or Tribe Name

FORM APPROVED OMB No 1004-0137

Well Integrity

Other METER

IN/	Α		

Reclamation

Recomplete

Faabandone Wellingse Form 3160-3 (APD) for such proposals.			N/A			
Buffeau of Land Managemen.  SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No				
Type of Well Oil Well  Gas W	II Other		N/A  8 Well Name and No. OHIO C GOVT #001			
2 Name of Operator XTO ENERGY INC			9 API Well No. 30-045-07222			
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No. (include area code) 505-333-3100	10 Field and Pool or Exploratory Area Kutz Fruitland Sand			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NENW, SEC 26 (C), T 28 N, R 11 W, N M P M 790 FNL & 1850 FWL		11 Country or Parish, State SAN JUAN, NM				
12 СҢЕС	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen P	roduction (Start/Resume) Water Shut-Off			

CALIBRATION Plug and Abandon Change Plans Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Fracture Treat

New Construction

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

## ACCEPTED FOR RECORD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

determined that the site is ready for final inspection )

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers Tut	le Permitting Tech.		
Signature Maria Villers Da	51.74.8 at		
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE		ENTERED AFMSS
Approved by			
	Title	Date	SEP 1 0 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certife that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY	golv.1 echnology
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any persor	knowingly and willfully to make to any depa	rtment or age	ency of the United States any false,

(Instructions on page 2)

Notice of Intent

Subsequent Report



## Well and Notice Remarks

Doc Number	Doc. Type VARI	Case NMNM02	Number 20501		Type 312011	Name OHIO	
API 300450722200S1 FACILITY	OHIO C C		1	Number		Operator XTO ENERGY XTO ENERGY	
Doc Number 12KJS1411S	Date 09/10/2012	Author KEVIN SCHNEIDE	₹		VA	Subject RI	Category APPROVAL
Category <b>GENE</b> R	AL	Date 09/10/2012					

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.