FORM APPROVED Form 3160-5 OMB No 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires July 31, 2010 5 Lease Serial No NMNM020500 AIG 2 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name Bureau of Land Managemer in TRIPLICATE - Other Instructions on page 2 7 If Unit of CA/Agreement, Name and/or No 1 Type of Well 8 Well Name and No Oil Well Gas Well Other OHIO B GOVT #001 2. Name of Operator' XTO ENERGY INC 9 API Well No 30-045-07285 10 Field and Pool or Exploratory Area 3a Address 3b. Phone No (include area code) 382 ROAD 3100 AZTEC, NM 87410 Fulcher Kutz PC/Kutz FS 505-333-3100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, SEC 23 (M), T 28 N, R 11 W, N M P M 1190 FSL & 1190 FWL 11 Country or Parish, State SAN JUAN, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Freat Reclamation Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon		BY Jel K.J. Schneider	
Approved by	Title	SEP î n 2012	
THIS SPACE FOR FED	ENTERED AFMSS		
Signature Malia Villes	Date 8-24-12		
Malia Villers	Title Permitting Tech.		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1413S	Doc. Type VARI	Case Nu NMNM020:		,	Type 312011	Name	•
API 300450728500C1 300450728500C2 FACILITY	WOHIO B GOOHIO B GOOHIO B GO	OVT	1 1 1	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	INC
Doc. Number 12KJS1413S	Date 09/10/2012	Author KEVIN SCHNEIDER				Subject VARI	Category APPROVAL

Category

GENERAL

Date 09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.