UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 AUG 27 2012 NOTICES AND REPORTS ON WELLS 5 Lease Serial No. Fee 6 If Indian, Allottee or Tribe Name not use this form for proposals to drill or to re-enter an N/A Farming oned well Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM-73428 1 Type of Well 8 Well Name and No Lefkovitz Gas Com #1X Gas Well Oil Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-07921 3b Phone No (include area code) 3a Address 10 Field and Pool or Exploratory Area 382 ROAD 3100 AZTEC PICTURED CLIFFS AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec., 7, R, M, or Survey Description) NENE, SEC 25 (A), T29N, R10W, N M P M 790 FNL & 805 FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deenen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BlA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc proposes to calibrate the meter for this well semi-annual ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech 8.55.19 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

Approved by

Well and Notice Remarks

Doc Number 12KJS1479S	Doc. Type VARI		Case Number NMNM73428		Type Name 318310	
API 300450792100S1 FACILITY	150792100S1 LEFKOVITZ GAS (Number 1X 1X	Operator XTO ENERGY INC XTO ENERGY INC		
Doc. Number 12KJS1479S	Date 09/11/2012	Author KEVIN SCHNEIDER		VARI	Subject AP	Category PROVAL
Category GENER	-	Date 09/11/2012				

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.