## Form-3169-5 (August 1200 7) UNITED STATES (August 1200 7) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG SÜNDÄR NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM A	PPRO	VED
OMB No	1004	-0137
Everence In	dy 31	2010

	OND 1004-0157
	Expires July 31, 2010
	5 Lease Serial No. NMNM047
	6. If Indian, Allottee or Tribe Name N/A
_	
	7 If Unit of CA/Agreement, Name and/or No
	l

Falabandoned wells	idUse Form 3160-3 (A	to drill or to re-enter a APD) for such proposa	n Ils.	N/A	
	i <b>T IN TRIPLICATE</b> – Othe	r instructions on page 2		7 If Unit of CA/Agree	ment, Name and/or No
1 Type of Well					
Oil Well 🕢 Gas	Well Other			8 Well Name and No. NEW MEXICO FEDI	ERAL N #006E
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-23633	
3a Address 382 ROAD 3100		3b Phone No. (include area c	ode)	10 Field and Pool or E	xploratory Area
AZTEC, NM 87410		505-333-3100		BASIN DAKOTA	
4 Location of Well (Footage, Sec., 7 SESE, SEC 06 (P), T30N, R12W, N M P M 850' FSL & 1135' FEL	R, M, or Survey Description	n)		11 Country or Parish, SAN JUAN, NM	State
12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
Tronce of finest	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other METER
Subsequent Report	Change Plans	Plug and Abandon	☐ Tem	porarily Abandon	CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	VARIANCE
the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizonta work will be performed or pr lved operations If the operat	ally, give subsurface locations and covide the Bond No on file with ion results in a multiple completion	d measured as BLM/BIA I ion or recomp	nd true vertical depths of Required subsequent repoletion in a new interval,	orts must be filed within 30 days a Form 3160-4 must be filed once

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

## ACCEPTED FOR RECORD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

determined that the site is ready for final inspection )

Malia Villers	Title Permitting Tech		
Signature malia Villes	Date 8 . 23 . 12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS	
Approved by	Title	Date 8 88 4 Compositi	
Conditions of approval, if any, are attached Approval of this notice does not warrant or co that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon		Date J. Schneid	

(Instructions on page 2)

## Well and Notice Remarks

Doc. Number 12KJS1448S

Doc. Type VARI

Case Number NMNM047

Type 311111

**NEW MEXICO FEDERAL N** 

API 300452363300S1 FACILITY

Well Name

NEW MEXICO FEDERAL N NEW MEXICO FEDERAL N

Number

6E 6E

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1448S

09/11/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.