UNITED STATES AUG 27 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Earmingbandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No. NMNM047 6 If Indian, Allottee or Tribe Name N/A		
Bureau of Land Mellinganio SUBMIT IN TRIPLICATE - Other instructions on pa					7 If Unit of CA/Agreement, Name and/or No. N/A		
Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8 Well Name and No NEW MEXICO FEDERAL N #004E			
2 Name of Operator XTO ENERGY INC					9 API Well No 30-045-24343		
3a Address 3B2 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100			10 Field and Pool or Exploratory Area BASIN DAKOTA			
4 Location of Well (Footage, Sec., T, R NWNW, SEC 07 (D), T30N, R12W, N M P M 1120' FNL & 1120' FWL			11. Country or Parish, State SAN JUAN, NM				
12 CHECK	THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTION	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	New	en ure Treat Construction and Abandon	Rect	luction (Start/Resume) amation omplete porarily Abandon	Water Shut-Off Well Integrity Other METER CALIBRATION	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	er Disposal	VARIANCE	
13. Describe Proposed or Completed Ope the proposal is to deepen directional Attach the Bond under which the we following completion of the involve- testing has been completed. Final A determined that the site is ready for	y or recomplete horizontal ork will be performed or pro- d operations—If the operation bandonment Notices must	ly, give subsurfa ovide the Bond l on results in a m	ace locations and r No on file with Bl nultiple completion	measured a LM/BIA F 1 or recomp	nd true vertical depths o Required subsequent rep pletion in a new interval	of all pertinent markers and zones forts must be filed within 30 days , a Form 3160-4 must be filed once	
XTO Energy Inc. would like to reques mcfd), XTO Energy Inc. proposes to o	t an exception to the One calibrate the meter for thi	shore Order #5 is well semi-an	ն that requires զվ nually.	uarterly me	eter calibration. Due t	to low volume (less than 100	
ACCEPTED FOR RECOR							
14 I hereby certify that the foregoing is true	e and correct Name (Printed	d/Typed)					
Malia Villers			Title Permitting	g Tech.			
Signature Malia	<u>Viller</u>	<i>7</i> 2	Date 8.3	1.81	2		

ENTERED AFMSS Approved by Date SEP 1 1 2012 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Jely J. Schnolder Office BY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Well and Notice Remarks

Doc Number 12KJS1454S Doc Type Case Number Type 311111 VARI NMNM047 NEW MEXICO FEDERAL N Well Name NEW MEXICO FEDERAL N NEW MEXICO FEDERAL N Operator XTO ENERGY INC XTO ENERGY INC API 300452434300S1 Number 4E 4E **FACILITY** Doc Number Date Author Category Subject 12KJS1454S 09/11/2012 KEVIN SCHNEIDER VARI **APPROVAL**

09/11/2012

Category GENERAL

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by

writtnen notice.