FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

	Expires	Jul
5 Lease Serial No		

27SUNDRY NOTICES AND REPORTS ON WELLS AUDO not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Ν	IMSF081239	
6	If Indian, Allottee or Tribe Name	
	1/A	

abandoned,well.		(PD) for such proposal		INA	· · · · · · · · · · · · · · · · · · ·
Pureau of Land Management	IN TRIPLICATE – Other	7 If Unit of CA/Agreement, Name and/or No N/A			
1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8 Well Name and No LC Kelly #2E		
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-25350	
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No (include area co 505-333-3100	de)	10 Field and Pool or Exploratory Area BASIN DAKOTA	
4 Location of Well (Foolage, Sec., T.R., M., or Survey Description) NESE, SEC 5 (I), T30N, R12W, N.M.P.M. Lot 13 1660' FSL & 790' FEL				11 Country or Parish, State San Juan, NM	
12 CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮ	PE OF ACT	TION	
▼ Notice of Intent	Acidize Alter Casing	Deepen Fracture Freat	Rec	luction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Tem	omplete porarily Abandon er Disposal	Other METER CALIBRATION VARIANCE
13 Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv	ally or recomplete horizontal ork will be performed or pr	lly, give subsurface locations and ovide the Bond No. on file with I	measured a BLM/BIA - I	nd true vertical depths o Required subsequent rep	f all pertinent markers and zones orts must be filed within 30 days

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

ACCEPTED FOR RECORD

determined that the site is ready for final inspection)

Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		BA PAK I SCHUAMA
Approved by	Title	SEP 1 1 2012
THIS SPACE FOR FEI	ENTERED AFMSS	
Signature mala billes	Date 8.23.12	
Malıa Villers	Title Permitting Tech.	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Type VARI Doc. Number 12KJS1473S Type 311111 Case Number Name NMSF081239 API 300452535000S1 FACILITY Operator XTO ENERGY INC XTO ENERGY INC Well Name Number 2E 2E L C KELLY L C KELLY Doc Number Date Author Subject Category 12KJS1473S -09/11/2012 KEVIN SCHNEIDER VARI APPROVAL

Category GENERAL

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.