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BUR	UNITED STATE PARTMENT OF THE EAU OF LAND MAN	FORM APPROVED OMB No 1004-0137 Expires July 31, 2010  5 Lease Serial No NMSF078213				
abandoned well:	NOTICES AND REP form for proposals Use Form 3160-3 (A	6 If Indian, Allottee o	or Tribe Name			
Bureau of Land WasuBMI	T IN TRIPLICATE – Othe	7 If Unit of CA/Agreement, Name and/or No N/A				
1 Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No Las Colinas #101		
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-31300				
3a Address       3b. Phone No (include area code)         382 ROAD 3100       505-333-3100				10 Field and Pool or Exploratory Area FULCHER KUTZ PICTURED CLIFFS		
4 Location of Well (Footage, Sec., T., NWSE, SEC 26 (J), T30N, R13W, N M P M, 2150' FSL & 1470' FEL	R ,M , or Survey Description	11 Country or Parish, State San Juan, NM				
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete oorarily Abandon	Other METER CALIBRATION	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Dienosal	VARIANCE	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

Water Disposal

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

Plug Back

Convert to Injection

## ACCEPTED FOR RECORD

Final Abandonment Notice

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers T <sub>1</sub>	tle Permitting Tech.	
Signature Malia Villero Di	nte 8-23.12	
THIS SPACE FOR FEDERA	ENTERED AFMSS	
Approved by	Trtle	SEP 1 1 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BY 1894.J. Schwiston

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



## Well and Notice Remarks

Doc. Number 12KJS1478S	Doc. Type VARI	Case Number NMSF078213		Name TY OF FARMINGTON
API 300453130000S1 FACILITY	Well Name LAS COLINAS LAS COLINAS	Number 101 101	XTO EÑ	erator IERGY INC IERGY INC
Doc. Number	Date 09/11/2012_ KEVIN	Author SCHNEIDER	Subj VARI	ect Category APPROVAL
		 9/11/2012		

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice