

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management		5 Lease Serial No NMNM021119
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator XTO ENERGY INC		7 If Unit of CA/Agreement, Name and/or No NMNM-89399
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	8 Well Name and No ROPCO FEE FC 9 #002T
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) SESE, SEC 09 (P), T 29 N, R 12 W, N M P M 813' FSL & 1002' FEL		9 API Well No 30-045-33432
		10 Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11 Country or Parish, State SAN JUAN, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other METER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CALIBRATION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	VARIANCE

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers	Title Permitting Tech
Signature <i>Malia Villers</i>	Date 8.24.12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMSS

Approved by	Title	Date SEP 10 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY <i>/s/ K.J. Schneider</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

APPROVED

## Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
12KJS1442S	VARI	NMNM89399	318310	ROPCO FEE FC 9

API	Well Name	Number	Operator
300453343200S1	ROPCO FEE FC 9	2T	XTO ENERGY INC
FACILITY	ROPCO FEE FC 9	2T	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KJS1442S	09/10/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category    GENERAL

Date    09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice