Form 3160-5 (August 2007)

RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMEN JUL 06 2012

	FORM APPROVED				
	OMB No 1004-0137				
	Expires July 31, 2010				
Sorial No.					

5 Lease Serial No. NMNM-03547

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill อีก ใช้การับอิกโลยโฮก กาเ abandoned well. Use Form 3160-3 (APD) ใช้คริเนติก อุศจอุฟิรมเลยeme.			6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7 If Unit of CA/Agreement, Name and/or No N/A			
I Type of Well ☐ Oil Well ☑ Gas Well ☐ Other			8 Well Name and No BREECH F 40			
2 Name of Operator XTO ENERGY INC				9 API Well No 30-039-21363		
3a Address 382 ROAD 3100 AZTEC, NM 87410 505-333-310			ı code)	10 Field and Pool or Exploratory Area SOUTH BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., SESE, SEC 33 (P), T27N, R6W, N M P M 1190' FSL & 790' FEL	R, M, or Survey Description)			11 Country or Parish, RIO ARRIBA, NM	State	
12 CHEC	K THE APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			ION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report Casing Repair Change Plans		New Construction Plug and Abandon	=	mplete orarily Abandon	Other METER CALIBRATION	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	VARIANCE	
13 Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally or recomplete horizontally ork will be performed or proved operations. If the operation Abandonment Notices must be	r, give subsurface locations a ride the Bond No. on file with the results in a multiple compl	and measured an th BLM/BIA R etion or recompl	d true vertical depths of equired subsequent rep etion in a new interval	of all pertinent markers and zones outs must be filed within 30 days , a Form 3160-4 must be filed once	
XTO Energy Inc. would like to reque mcfd). XTO Energy Inc proposes to			s quarterly me	ter calibration. Due	to low volume (less than 100	
ACCEPTED FOR RECOR						
14. I hereby certify that the foregoing is tr	ue and correct Name (Printed/	Typed)	V			
MALIA VILLERS		Title PER	MITTING TECH	l.		
^	•]				

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Signature

Approved by



ENTERED

AFMSS

AUG 08 2012

Title

Office

Well and Notice Remarks

Doc Number 12KJS0912S

Doc Type VARI

Case Number NMNM03547

Type 311111

Name BREECH F

API 300392136300S1 FACILITY

Well Name BREECH F BREECH F

Number 40 40

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS0912S

08/08/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/08/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.