

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No <b>MOOC-14200627</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name <b>UTE MOUNTAIN UTE TRIBE</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No <b>N/A</b>
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) <b>1040' FSL &amp; 810' FWL, SWSW SEC.24 -T32N -R14W NMEM</b>		8. Well Name and No <b>UTE MOUNTAIN TRIBAL L #2</b>
		9. API Well No <b>30-045-22949</b>
		10. Field and Pool, or Exploratory Area <b>UTE DOME PARADISE Dakota</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>METER</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CALIBRATION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>VARIANCE</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

RECEIVED

AUG 06 2012

Bureau of Land Management  
Durango, Colorado

SEE ATTACHED  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KRISTEN D. LYNCH</b>		Title <b>REGULATORY ANALYST</b>
Signature <i>Kristen D. Lynch</i>		Date <b>8/2/2012</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>[Signature]</i>	Title <b>MSC</b>	Date <b>8/13/12</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office <b>TRES RIOS FIELD OFFICE</b>

MOOC

XTO Energy, INC.  
Tribal Lease: MOO-C-1420-0627  
Well: Ute Mountain Tribal L #2  
Surface Location: 1040' FSL & 810' FWL  
Sec. 24, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval : Calibration Variance):**

1. Approval is granted to calibrate the meter on a semi-annual basis as allowed under Onshore Order #5 due to the low volume of gas produced from this well.
2. This office reserves the right to rescind this approval at any time.