Form 3160-5 August 2007)

DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

5 Lease Serial No NMSF-077941

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No			
1 Type of Well	N/A						
			8 Well Name and No C A MCADAMS C 2E				
2. Name of Operator XTO ENERGY INC				9. API Well No 30-045-24664			
3a. Address 3B2 ROAD 3100 AZTEC, NM 87410		3b Phone No (include area co	ode)	10 Field and Pool or Exploratory Area BASIN DAKOTA			
4 Location of Well (Foolage, Sec., T.R., M., or Survey Description) SENW, SEC. 5 (F), T27N, R10W, N.M.P.M 1560' FNL & 1530' FWL				11. Country or Parish, State SAN JUAN, NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation		=	r Shut-Off Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal		Other	METER CALIBRATION VARIANCE	
13 Describe Proposed or Completed Of the proposal is to deepen direction: Attach the Bond under which the vifollowing completion of the involvitesting has been completed. Final determined that the site is ready for	peration: Clearly state all pe ally or recomplete horizonta work will be performed or pr ed operations. If the operat Abandonment Notices must	rtinent details, including estimate lly, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi	ed starting da I measured at BLM/BIA F on or recomp	te of any proposed work nd true vertical depths o Required subsequent rep pletion in a new interval,	f all pertinent orts must be t , a Form 3160	t markers and zones. filed within 30 days 0-4 must be filed once	

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well simi-annual.

ACCEPTED FOR RECORD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
MALIA VILLERS	Title PERMITTING TECH.			
Signature Calia Villas	Date 7.3.12			
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE	ENTERED AFMSS		
Approved by	Title	AUG	0 8 2012	
Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.		BA DAK	J. Schneider	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to make to any department	artment or agency of the	e kinuted States any false.	

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS0935S Doc. Type Case Number Type 311111 Name VARI NMSF077941 Well Name C A MCADAMS C C A MCADAMS C API 300452466400S1 FACILITY Operator XTO ENERGY INC Number 2E 2E **XTO ENERGY INC** Doc. Number Date Author Subject Category 12KJS0935S 08/08/2012 **KEVIN SCHNEIDER** VARI **APPROVAL**

Category GENERAL

Date 08/08/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.