Form 3160-5 (August 2007)

✓ Notice of Intent

Subsequent Report

RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT JUL 06 2012

FORM	APPROVE
OMB N	o 1004-013
Expires	July 31, 20

Water Shut-Off

Well Integrity

Other METER

CALIBRATION

VARIANCE

5 Lease Serial No NMNM-09867A

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

SUNDRY N Do not use this t abandoned well.	IOTICES AND REPORTS ON WELLS Form for proposals to drill or to research Offic Use Form 3160-3 (APD) for Saun proposalsagen	6 If Indian, Allottee or Tribe Name N/A 1001	
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No	
l Type of Well		N/A 8. Well Name and No BUTTE 3	
2 Name of Operator XTO ENERGY INC	,	9 API Well No 30-045-33890	
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	10 Field and Pool or Exploratory Area BASIN FRUITLAND COAL	
Location of Well (Footage, Sec., T., R., M., or Survey Description) JENE, SEC 18 (A), T30N, R13W, N M P M 60' FNL & 665' FEL		11. Country or Parish, State SAN JUAN, NM	
12 CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

___ Deepen

Fracture Treat

New Construction

Plug and Abandon

Acıdize

Alter Casing

Casing Repair

Change Plans

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibarate the meter for this well simi-annual.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
MALIA VILLERS Tri	ie PERMITTING TECH.	.,
Signature malia Uilles Da	te 7.3.12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED
Approved by	Title	Date AUG 0 8 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certificate that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	by folk. I Schneider

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS0918S

Doc. Type VARI

Case Number NMNM09867A

Type 311111

Name LUNT

API 300453389000S1 FACILITY

Well Name BUTTE

Number

3

Operator **XTO ENERGY INC XTO ENERGY INC**

Doc. Number

Date

BUTTE

Author

Subject

Category

12KJS0918S

08/08/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 08/08/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.