Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIO

**BUREAU OF LAND MANAC** 

Change Plans

Convert to Injection

OMB No 1004-0137 Expires July 31, 2010 Lease Serial No

FORM APPROVED

CALIBRATION

VARIANCE

JUL 06 2012	NMNM-09867A
SUNDRY NOTICES AND REPORTS ON WELLS	6 If Indian, Allot

6 If Indian, Allottee or Tribe Name

Water Disposal

Temporarily Abandon

abandoned well.	Use Form 3160-3 (	TO GITT OF THE PROPERTY (APD) TO PERTY OF THE PROPERTY OF THE	Mageme .	
SUBMI	T IN TRIPLICATE - Oth	er instructions on page 2		ement, Name and/or No.
Type of Well			N/A	
Oil Well  Gas V	Vell Other		8 Well Name and No BUTTE 5	
Name of Operator (TO ENERGY INC			9 API Well No. 30-045-33891	
3a. Address		3b Phone No (include area co	ode) 10. Field and Pool or l	Exploratory Area
382 ROAD 3100 AZTEC, NM 87410		505-333-3100	BASIN FRUITLAND	COAL
Location of Well (Footage, Sec., T, SESE, SEC. 18 (P), T30N, R13W, NMPM 1165' FSL & 1330' FEL	R ,M , or Survey Descripte	on)	11 Country or Parish, SAN JUAN, NM	State
12. CHEC	CK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		Т	PE OF ACTION	
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Y Notice of finent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Penort	Casing Repair	New Construction	Recomplete	Other METER

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

Plug and Abandon

Plug Back

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibarate the meter for this well simi-annual

## ACCEPTED FOR RECORD

Subsequent Report

Final Abandonment Notice

Approved by	Trule	AUG	08 2012
	AL OR STATE OFFICE USE		NTERED AFMSS
Signature CO O Loo Loo Loo D	ate 7, 3, 12		
MALIA VILLERS T	itle PERMITTING TECH		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc Number 12KJS0920S VARI Case Number NMNM09867A Type Name 12KJS0920S VARI Name NMNM09867A Number Operator Number South State of South State

Doc. NumberDateAuthorSubjectCategory12KJS0920S08/08/2012KEVIN SCHNEIDERVARIAPPROVAL

Category GENERAL Date 08/08/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.