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Form 3160-3
(August 2007)

SEP 06 2012

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires, July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface Unit E (SW/NW), 1813' FNL & 961' FWL, Section 14, T27N, R6W
Bottomhole Unit C (NE/NW), 715' FNL & 1810' FWL, Section 14, T27N, R6W

5. Lease Serial No

SF-079365

6. If Indian, Allottee or Tribe Name

RCVD SEP 19 '12
OIL CONG. DIV.

7. If Unit of CA/Agreement, Name and/or No

DIST 3

8. Well Name and No.

San Juan 28-6 Unit 181P

9. API Well No.

30-039-31090

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/26/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 22:00hrs on 08/26/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 196' & DO cmt to 235'. Drilled ahead to 4513' - Inter TD reached 08/31/12. Circ. Hole & RIH w/ 107jts, 7", 23#, J-55, LT&C csg set @ 4462' w/ stage tool @ 3240'. 1st stage: Pre-flushed w/ 10bbbls of Gel/Mud & 2bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 74sx(158cf-28bbbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 104sx(144cf-26bbbls=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 60bbbls FW & 115 bbls mud. Cir 20 bbls of cmt to surface. Dropped bomb and open stage tool. 2nd stage: Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 398sx(848cf-151bbbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 127bbbls FW. Bumped plug & close stage tool @ 16.12hrs on 09/01/12. Circ 47 bbls of cmt to surface. WOC.TIH, PT 7" csg to 1500#/30min @ 03:00hrs on 09/02/12. Test-OK. TIH, w/ 6 1/4" bit. Tagged cmt @ 4430'. Drill out cement & drilled ahead to TD at 7973'. TD reached on 09/03/12. Circ. Hole & RIH w/ 189 jts (LT&C= 166 jts & BT&C= 23 jts) 4 1/2", 11 6#, L-80, LT&C csg set @ 7972'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6 25pps LCM-1, & 1% FL-52. Tail w/ 239sx(473cf-84bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6 25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 124bbbls FW. Bumped Plug. Plug down @ 00:55 hrs 09/05/12. RD cmt. WOC. ND BOPE NU WH RD RR @ 07:00hrs on 09/05/12. ✓✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

9/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY TL Salazar

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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