Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N French Dt Hobbs, NM 88240 <u>District II</u> 811 S First St., Artesia, NM 88210										- 1	1. WELL API NO. 30-045-08929						
District III				Oil Conservation Division							2 Type of Lease						
1000 Rio Biazos Rd , Aztec. NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No BI-0870-0019						
		R RECOMPLETION REPORT AND LOG															
4. Reason for file			<u> </u>	. KEOO	1011	LIIOITIL		. 1 / 11	VD E	<u> </u>		5. Lease Name		nt Agree		ime	
	ON REP	ORT (F	ıll ın boxes	#1 throu	gh #31	for State and Fe	e wells	only)				New Mexico Com F 6 Well Number.					
#33, attach this a		(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19 15 17.13 K NMAC)						or	#1 RCVD AUG 22'12								
7 Type of Comp		l wori	KOVER [T DEEPE	NING	PLUGBACI	к⊠г	DIFFER	RENT F	RESERVO	OIR	□ OTHER			CUN	5. DI	,
8 Name of Opera	itor											DIST 3					
Four Star Oil & O 10 Address of O	perator											OGRID 1:		deat			
Attn· Regulatory 332 Road 3100			o 87410									Basin Fruitlan	d Coal				
12.Location	Unit Ltr		ction	Township		Range	Lot		Feet from t		e N	N/S Line F		from the	E/W	Line	County
Surface:	М	36		30N		10W		-	109	90	9	S	1090		W		San Juan
BH:																	
13 Date Spudded 10/30/1959	1 14 Da 11/07/		Reached		ate Rig 9/1959	Released			16. Date Completed 11/19/1959			` '			17. Elevations (DF and RKB, RT, GR, etc.) GL 5918		
18 Total Measured Depth of Well 2565				19. Plug Back Measured Depth 2522				20 Was Directional N/A						ype Electric and Other Logs Run GR 01/09/2010			
	22 Producing Interval(s), of this completion - Top, Bottom, Name 2316'-2482' Fruitland Coal																
23					CAS	ING REC	ORI) (Re	eport	all stri	ngs	s set in w	ell)				
CASING SI	IGHT LB.						_	CEMENTING RECORD AMOUNT PULLED 250sks									
8.625" 5.5"		-	24#	215' 2564'			11" 7-3/8"			-	2508KS 1508ks						
				2301				7 370			7	100000					
24					T PAI	ED DECODE				1.			TIBLE	IC DE	2000		
24. SIZE	TOP	-	Твс	ттом	Lin	SACKS CEM		SCRE			25 Size		_	G REC		PACK	ER SET
None											2-3/			01'			
						<u> </u>										L	
Perforation Fruitland Coal			ize, and ni oles 2415		3/8" hol	le				SHOT, F FERVAL	FRA T	CTURE, CE					
2316'-2368' selective 34				4', 4spf 136 ~ 38" hole				2415-2430° 2316°-2368°				700 gal acid, 72,711 gal flo 16/30 sand 1100 gal acid, 96,766 gal i					97 bbl
															gal fluid 136 702 bb		
						2310 -2308			•	16/30 sand							
28							PRC	DH	CTI	ON							
Date First Produc	etion		Produc	ction Metl	od (Fla	owing, gas lift, p						Well Status	(Prod	. or Shui	'- <i>ın)</i>		
Date of Test	Hours	Tested	Cl	noke Size		Prod'n For		Oil - I	Bbl	(Gas -	 - MCF	Wa	teı - Bbl	-	Gas - 0	Oil Ratio
						Test Period											
				Calculated 24- Oil - Bbl Hour Rate			Gas - MCF			 	Water - Bbl Oil		Oil Gra	Gravity - API - (Corr.)			
29 Disposition o	29 Disposition of Gas (Sold, used for fuel vented, etc.) 30 Test Witnessed By																
31. List Attachm	ents														_	-	
32 If a temporar	pit was u	ised at th	ne well, att	ach a plat	with th	e location of the	tempo	rary pi	1.								
33 If an on-site t				•			•										
			-	-		Latituda						Longitudo				NI A	D 1027 1083

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
	Signature Spile Pohl	Printed Name	April E. Pohl	Tıtle	Regulatory Specialist	Date 8/22/12		
	E-mail Address 'April.Pohl@chevron.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2298'	T. Penn. "C"					
T. Yates_	T. Miss_	T. Pictured Cliffs 2452'	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison_					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	_					
T.Tubb	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn_	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian_						

T. Cisco (Bough C) T.			T.	T	. Permia					
								OIL OR GAS SANDS OR ZONES		
No. 1, f	from	2565'	to2522'		No. 3, f	rom2	2430'	to2316'		
No. 2, f	from		to		No. 4, f	rom		to		
•	IMPORTANT WATER SANDS									
Include	data or	rate of wat	ter inflow and elevation to which wa	ter ro	ose in ho	ole.				
No. 1, fromto					feet					
No. 2, fromto					feet					
No. 3, fromto					feet					
ŕ			LITHOLOGY RECORD	(At	tach ad	ditiona	l sheet if n	ecessary)		
From	То	Thickness	Lithology		From	То	Thickness In Feet	Lithology		