UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137

	AUG 15 2	012	BUREAU										Expir	res July 31, 2010
Face	WEL nington Fiel	L COMP	LETION O	R REC	OMPLET	ION RE	PORT	AND LO	G		5	Lease Seri		
	106 Wellnd M				Dry	Other	·				ϵ			or Tribe Name
	of Completion		New Well	☐ Wo	rk Over	Deepen		Plug Back	X D	ıff.Resvr	, 7	7. Unit or CA	Agree	ment Name and No.
2 Name	of Operator	· · ·						* -				Lease Nan	ne and V	Vell No
XTO EN	ERGY INC.						39	Phone No (Includa i	area coa	la)	HANSON		
382 CR		TEC. N	M 87410						333–31		9	API Well		0
	on of Well (Rep			ın accord	lance with I	ederal re	quireme		<u> </u>	.00	10	30-045 Field and I		Exploratory
At surfa	ace 800' 1	FNL & 8	300' FWL,	NMPM								BASIN 1	MANCOS	S
At top p	rod interval re	ported bel	ow same										Area (D) -T2	r Block and 25N-R10W
At total	depth SAM	.										2. County or	Parish	13 State
14 Date S	. 361		te T.D. Reach	ned		16 Da	ate Com	•	- Peady	to Prod	17	AN JUAN 7 Elevation	is (DF, F	NM RKB, RT, GL)*
1/25	/1974	2/	′3/1974					/2012	Cauy	to i iou		6541' 0	л .	
	Depth. MD TVD			. Plug Ba		J 1D VD	6,4		20 E	Depth Br	ıdge Plu	ıg Set: M	ID VD	
21. Type	Electric & Othe	r Mechani	cal Logs Run	(Submit c	opy of each)			22 W	as well co	red?	X No		Yes (Submit analysis)
										as DST n		X No		Yes (Submit report
23 Casino	and Liner Rec	ord (Rana	rt all strings	at in wall	1				D	irectional	Survey?	X No	<u> </u>	Yes (Submit copy)
				<u> </u>		Stage Cem	nenter	No of Sk	s &	Slurry	Vol			
Hole Size	Size/Grade	Wt (#ft)	Top (MD	<u> </u>	m (MD)	Deptl		Type of Ce	ement	(BB		Cement 7	op*	Amount Pulled
.2-1/4" 7-7/8"	8-5/8"	24#			27'			350			-			
1-1/6:	5-1/2"	<u>15.5#</u>	<u> </u>	63	30'			837						
			 	+-				<u> </u>						
				 	-									
														
24 Tubin	g Record													
Size	Depth Set (Packer Depth (N	(D)	Size	Depth Set	t (MD)	Packer De	pth (MD)	S	ıze	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	6,359	<u>' l</u>	<u> </u>			26 Perfo	ration D	ecord		Д				
23. 110uu	Formation		Тор	В	ottom		erforated			Size	Ti	No Holes	T	Perf Status
A)	BASIN MANO	00S	5441'		5832 '		5441'-5			0.32"		25		
B)														
C)											- 		—	
D)				Ш									↓	
27 Acid,	Fracture, Treate Depth Interval	ment, Cen	ent Squeeze,	Etc				Amount and	T CN	Antorial				
544	11' - 5832	,	Δ 147/-	1 000 6	Tale 15%	NEEE	HCT. a) mals	frac f	———	carrying
	3032		124,9		3013 130	Tuber 1	<u> a</u>	<u>. 1140</u>	<u>. u. 117</u>	10/300	guil	7 2100 1.	<u>Lulu</u> ,	<u> </u>
				-										
28 Produc	tion - Interval A	1												
Date First Produced	Test Date 8/1/2012	Hours Tested	Test Production	Oil BBL 0	Gas MCF 67.4	Water BBL 0	Oil Gri Corr /	avity API	Gas Gravity	P	roduction	n Method	FLOW	TING
Choke Size 1/2	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Well Stat				,	1 7
	ction-Interval B	·	I	1 0	539	0	.l			SHUT]	ήΝ	MOUNT	TO	FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra	avity API	Gas Gravity	P	roduction	n Method A	US 1	6 2012
Choke Sıze	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio		Well Stat	tus		KREFAY!		FIELDOFFICE
(See instruction	SI s and spaces for addi	itional data or	page 2)	<u> </u>		neni	OCI						<u>r_</u>	
	,		. 🔾 🧇			1854		N						

rous Zones (Inc	Production 24 Hr Production 24 Hr fuel, vented. etc. clude Aquifers) ty and contents the mon used, time too. Bottom	ereof Co	lowing and	shut-ın press	I-stem tests,	Gravity Well Status Gas Gravity Well Status 31 Format OJO ALAN KIRTLANI FRUITLAN	D SHALE	6531 6530 Top Meas Depth 792 898
Press erval D Hours Tested ress Csg Press s (Sold.used for rous Zones (Inc. nt zones of porosi tterval tested, cust	Test Production 24 Hr fuel, vented. etc. clude Aquifers) ty and contents thenon used, time toc.	Oil BBL Oil BBL oc.)	Gas MCF Gas MCF Gas MCF Ored interval lowing and s	Water BBL Water BBL TO BE s and all drishut-in press	Ratio Oil Gravity Corr API Gas Oil Ratio SOLD J-stem tests, ures and	Gas Gravity Well Status 31 Format OJO ALAI KIRTLANI	ion (Log) Markers MORRISON TD Name MO D SHALE	6530 Top Meas Depth 792 898
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nt zones of porosi	ty and contents the		lowing and	s and all drii shut-in press	I-stem tests, ures and	OJO ALA KIRILAN	MORRISON TD Name	6530 Top Meas Depth 792 898
nt zones of porosi	ty and contents the		lowing and	shut-ın press	ures and	OJO ALA KIRILAN	MORRISON TD Name	6530 Top Meas Depth 792 898
Тор	Bottom		Descr	uptions, Co	ontents, etc	KIRILANI	MO D SHALE	Meas Depth 792 898
Top	Bottom		Descr	iptions, Co	intents, etc	KIRILANI	MO D SHALE	792 898
					,	KIRILANI	D SHALE	898
						FRUITLA	ND	1050
						1	_	1252
						LOWER FI	RUITLAND COAL	1761
						PICTURE	CLIFFS	1779
						CHACRA		2657
	:					CLIFFHO	USE	3280
		1				MENEFEE		3331
		1				POINT LA	OOKOUT	4228
						MANCOS S	SHALE	4470
						CALLUP		5178
						GREENHO	RN	6190
						GRANERO:	S	6246
						DAKOTA :	1	6279
						BURRO CA	ANYON	6499
ırks (ınclude plu	gging procedure	e)				POINT IA MANCOS S GALLUP GREENHOR GRANEROS DAKOTA	SHALE RN S 1	4228 4470 5178 6190 6246
		ing a che					· · · · · · · · · · · · · · · · · · ·	
		ication			Other	port Direct	ionai Survėy	
that the foregoi	ng and attached	informa	ition is con	nplete and	correct as determ	ned from all availa	able records (see attached	I instructions)*
nt) KRIST	EN D. LYNC	H				Title <u>REGULAT</u>	ORY ANALYST	
witu	D-0	Ly	nd	<u>/</u>	<u></u> :	Date <u>8/13/20</u>	012	
	tems have bee a chanical Logs (e for plugging a that the foregone int)KRISTE	tems have bee attached by place chanical Logs (I full set req'd) are for plugging and cement verification that the foregoing and attached ant)KRISTEN D. LYNCO	chanical Logs (I full set req'd) e for plugging and cement verification that the foregoing and attached information KRISTEN D. LYNCH	tems have bee attached by placing a check in the a chanical Logs (I full set req'd) Geol George for plugging and cement verification Core that the foregoing and attached information is consisted. KRISTEN D. LYNCH WATH WATH A. A	tems have bee attached by placing a check in the appropriate chanical Logs (I full set req'd) Geologic Report of the for plugging and cement verification Core Analysis that the foregoing and attached information is complete and continuation of the KRISTEN D. LYNCH	tems have bee attached by placing a check in the appropriate boxes. chanical Logs (I full set req'd) Geologic Report DST Re e for plugging and cement verification Core Analysis Other that the foregoing and attached information is complete and correct as determined. KRISTEN D. LYNCH WATH	GALLUP GREENHO GRANERO DAKOTA BURRO C Trks (include plugging procedure) Tems have bee attached by placing a check in the appropriate boxes. Chanical Logs (I full set req'd)	CALLUP GREENHORN GRANEROS DAKOTA 1 BURRO CANYON The grane of the plugging procedure The procedure of the plugging and cement verification of the plugging and attached information is complete and correct as determined from all available records (see attached and possible plugging and attached information is complete and correct as determined from all available records (see attached and plugging and plugging and attached information is complete and correct as determined from all available records (see attached and plugging and plugging and plugging and attached information is complete and correct as determined from all available records (see attached and plugging procedure) Title REGULATORY ANALYST

(Continued on page 3) (Form 3160-4, page 2)