

Submit To Appropriate District Office Five Counties District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
		WELL API NO. 30-045-34747		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW X WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name Glade Park RCVD SEP 17 '12 OIL CONS. DIV.		
2 Name of Operator Thompson Engineering and Production Corp			8 Well No. 1 DIST. 3		
3 Address of Operator 7415 E Main St., Farmington, NM 87402			9 Pool name or Wildcat Basin Fruitland Coal		
4 Well Location Unit Letter <u> E </u> <u> 2484 </u> Feet From The <u> North </u> Line and <u> 1861' </u> Feet From The <u> West </u> Line Section <u> 9 </u> Township <u> 29N </u> Range <u> 13W </u> NMPM San Juan County					
10 Date Spudded 9/6/11	11 Date T.D. Reached 9/11/11	12 Date Rig Released 9/12/11	13. Date Completed (Ready to Produce) 9/7/12	14 Elevations 5354' GR 5359' KB	
15 Total Measured Depth of Well 1365'		16. Plug Back Measured Depth 1336'		17 If Multiple Compl How Many Zones?	
18 Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal : 1002' - 1127'				19 Was Directional Survey Made Yes	
20 Type Electric and Other Logs Run Cased hole GR/CCI and Neutron Porosity				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	135'	12-1/4"	110 sx (130 cu.ft.)	Circulated 3.5 bbls
5-1/2"	15.5# J55	1360'	7-7/8"	180 sx & 75 sx	
				464 cu.ft.	Circulated 21 bbls
23. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
24. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	1192' KB				
25. Perforation record (interval, size, and number) 1002 - 04, 1038-40', 1050-57', 1114 - 21', 1125-27'. Perforated with 3 spf (0.50") holes. Total of 66 holes					
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1002' - 1127'		500 gal of 15 % HCl, 79,000# 20/40 Brady in			
		450 bbls of x-linked gel with 440,000 SCF			
		nitrogen			
27. PRODUCTION					
Date First Production 9/6/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Shut In	
Date of Test 9/6/12	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure 240 SICP	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
28 Disposition of Gas (Sold, used for fuel, vented, etc) Vented					Test Witnessed By Paul Thompson
29 List Attachments Directional Survey Report					
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
31 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude _____ Longitude _____					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Paul C. Thompson</i>		Printed Name Paul C. Thompson, P.E.		Title President	
E-mail Address paul@walsheng.net				Date 9/10/12	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
255	678		Kirtland
678	1002		Fruitland Sand
1002	1130		Fruitland Coal
1130	1241		Pictured Cliffs