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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 27 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No

SF-079962

6. If Indian, Allottee or Tribe Name

RCVD SEP 19 '12
OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SE/NW), 1833' FNL & 1494' FWL, Section 25, T30N, R11W

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No

Davis A Federal 1P

9. API Well No

30-045-35324

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/16/12 MIRU AWS 730 NU BOPE PT csg to 600#/30 min @ 17:30hrs on 08/17/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 196' & DO cmt to 235'. Drilled ahead to 4473' - Inter TD reached 08/20/12. Circ Hole & RIH w/ 105 jts, 7" 23#, J-55, LT&C csg set @ 4448'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 475sx(1012cf-180bbbs=2.13yld) Premium Lite w/ 3% Calc2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 104sx(144cf-26bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 174 bbs FW. Bumped plug @ 12:20hrs on 08/21/12. Circ. 53 bbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 20 30hrs on 08/21/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4390' & DO cmt & drilled ahead. TD reached @ 7237' on 08/24/12. Circ. hole & RIH w/ 171 jts, 4 1/2", 11 6#, L-80, LT&C csg set @ 7227'. RU to cmt. Pre-flushed w/ 10bbbs N2W, 10bbbs of N2 Gel, 10bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 206sx(408cf-73bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 112bbbs FW(1st 10bbbs w/ sugar). Bumped plug. Plug down @ 13:15hrs on 08/25/12. RD cmt. WOC. ND BOPE NU WH. RD RR @ 06:00 hrs on 08/26/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Title Staff Regulatory Tech

Signature

Arleen Kellywood

Date

Aug 27, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
BY TL Salazar

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD