FORM A	.PPROVED
OMB No	1004-0137
Expires J	ulv 31 2010

UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 3 0 2012 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Farming of medical well as Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 3a Address 3b. Phone No. (include area code) 362 ROAD 3100			5 Lease Serial No NMSF079162 6 If Indian, Allottee or N/A 7 If Unit of CA/Agreen N/A 8 Well Name and No. MKL 6 #11 9 API Well No 30-039-26506	NMSF079162 6 If Indian, Allottee or Tribe Name N/A 7 If Unit of CA/Agreement, Name and/or No N/A 8 Well Name and No. MKL 6 #11	
AZTEC, NM 87410 505-333-3100 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) NWNW, SEC 6 (D), T26N, R7W, N M P M Lot 4			11. Country or Parish, S Rio Arriba, NM	11. Country or Parish, State	
1156 FNL & 1307 FWL	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO		R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fran Casing Repair Nev Change Plans Plu	cture Treat I I v Construction I I g and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other CALIBRATION VARIANCE	
the proposal is to deepen directional Attach the Bond under which the vifollowing completion of the involvesting has been completed. Final determined that the site is ready for XTO Energy Inc. would like to request.	peration: Clearly state all pertinent details, ally or recomplete horizontally, give subsurver will be performed or provide the Bonded operations. If the operation results in a Abandonment Notices must be filed only a final inspection.) The est an exception to the Onshore Order are calibrate the meter for this well semi-	face locations and measure I No. on file with BLM/BI/ multiple completion or rec fter all requirements, included #5 that requires quarterly	ed and true vertical depths of A. Required subsequent reports ompletion in a new interval, a ding reclamation, have been c	all pertinent markers and zones rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
14 I hereby certify that the foregoing is tr	the and correct. Name / Drinted/Timed				
Malia Villers	ac and correct Praint (Frince Typed)	Title Permitting Tech	າ.		

ENTERED AFMSS THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by SEP 2 4 2012 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon PEIN I SCHMORGE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1699S	Doc. Type VARI	Case Num NMSF07916		Type Nar 311111 MKL	ne MILES FEDERAL, BURNS
API 300392650600S1 FACILITY	MKL 6 MKL 6	ell Name	Number 11 11	Opera XTO ENEI XTO ENEI	RGY INC
Doc. Number 12KJS1699S	Date 09/24/2012	Author KEVIN SCHNEIDER	`	Subject VARI	Category APPROVAL .
Category GENERA	ıL.	Date 09/24/2012			

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.