FORM APPROVED Form 3160-5 UNITED STATES OMB No 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires July 31, 2010 EIV EUREAU OF LAND MANAGEMENT 5 Lease Serial No FEE SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name All Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. N/A Farmington Field CSUBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit of CA/Agreement, Name and/or No 1 Type of Well-and Manageme. NMNM-73668 8 Well Name and No SULLIVAN A #001 Oil Well Gas Well Other 9 API Well No 30-045-07914 2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (mclude area code) 10 Field and Pool or Exploratory Area BASIN DAKOTA 505-333-3100 4 Location of Well (Footage, Sec., T,R,M, or Survey Description) NENW, SEC 25 (C), T29N, R11W, NMPM 790' FNL & 1850' FWL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>		
Malia Villers	Title Permitting Tech.		
Signature malia Villero	Date 8 . 27 . 12		
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE		ENTERED AFMSS
Approved by ·	Tritle	Date	SEP 2 1 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon	or certify	89	/ Is/K.J. Schnek

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction William Comment

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1634S

Doc. Type VARI

Case Number NMNM73668

Type 318310

Name SULLIVAN

API 300450791400S1

FACILITY

Well Name

SULLIVAN A SULLIVAN A

Number

Operator XTO ENERGY INC **XTO ENERGY INC**

Doc Number

Date

Author

Subject

Category

12KJS1634S

09/21/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.