## FORM APPROVED Form 3160-5 **UNITED STATES** OMB No 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires July 31, 2010 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. FEE SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not∖u≲ê∖this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Earmington Field Office LAANAGE TRIPLICATE - Other instructions on page 2. 7 If Unit of CA/Agreement, Name and/or No 1 Type of Welly Land Man NMNM-73472 8 Well Name and No SNYDER GAS COM #001 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-08174 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 AZTEC, NM 87410 **BLANCO-MESAVERDE** 505-333-3100 4 Location of Well (Footage, Sec , T ,R ,M , or Survey Description) SWNE, SEC 19 (G), T29N, R09W, N M P M 1750' FNL & 1750' FBL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Other METER Casing Repair New Construction Recomplete

Change Plans

Convert to Injection

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Plug and Abandon

Plug Back

Temporarily Abandon

Water Disposal

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Tut	e Permitting Tech.	
Signature Mario Viller Da	· 8·3J-13	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED AFMSS
Approved by	Title	SEP 2 1 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certifient that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY 18/W.J. Schneide

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Subsequent Report

Final Abandonment Notice

CALIBRATION

**VARIANCE** 

## Well and Notice Remarks

Doc. Number 12KJS1642S

Doc. Type VARI

Case Number NMNM73472

Type 318310

Name

API 300450817400\$1 FACILITY

Well Name SNYDER GAS COM SNYDER GAS COM

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1642S

09/21/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.