Form 3160-5

UNITED STATES (August 2007) RECE

	DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT
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5	Lease	Serial	No
S	TATE		

	OMB No 1004-0137
	Expires July 31, 2010
No	

	Expires July 51, 2010	
5 Lease Serial No STATE		
6 If Indian, Allott	ee or Tribe Name	
NI/A		

FORM APPROVED

ALDo not ûşê this f	OTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	6 If Indian, Allottee or N/A	6 If Indian, Allottee or Tribe Name N/A		
Farmington Field Office	N TRIPLICATE – Other instructions or	7 If Unit of CA/Agreen NMNM-94021	7 If Unit of CA/Agreement, Name and/or No NMNM-94021		
37ype of Well	/ell Other	8 Well Name and No STATE GAS COM BO	8 Well Name and No STATE GAS COM BC #001		
Name of Operator TO ENERGY INC			9 API Well No 30-045-10203	9 API Well No 30-045-10203	
a Address 82 ROAD 3100 ZTEC, NM 87410	3b Phone No 505-333-3100	Į.	10 Field and Pool or Exploratory Area BLANCO-MESAVERDE		
Location of Well (Footage, Sec., T.) ENW, SEC 32 (C), T31N, R12W, NMPM 790' FNL & 1450' FWL		11 Country or Parish, S SAN JUAN, NM	11 Country or Parish, State SAN JUAN, NM		
12 CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	OTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
✓ Notice of Intent		ure Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity ✓ Other METER	
Subsequent Report		=	Recomplete Temporarily Abandon	CALIBRATION	
Final Abandonment Notice	Convert to Injection Plug	=	Water Disposal	VARIANCE	
Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for CTO Energy Inc. would like to reque	ally or recomplete horizontally, give subsurfacers will be performed or provide the Bond hed operations. If the operation results in a management Notices must be filed only after final inspection) est an exception to the Onshore Order #8 calibrate the meter for this well semi-an	No on file with BLM/BL nultiple completion or rec or all requirements, inclu- to that requires quarterly	A. Required subsequent repoi ompletion in a new interval, a ding reclamation, have been c	rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
4 I hereby certify that the foregoing is tr	rue and correct Name (Printed/Typed)				
Ialia Villers		Title Permitting Tech	l.		
Signature Malia	Villero	Date 8.22.1	2		

ENTERED THIS SPACE FOR FEDERAL OR STATE OFFICE USE AFMSS. SEP 2 | 2012 181 K.J. Schneider

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

Well and Notice Remarks

Doc. Number 12KJS1639S Doc Type VARI

Case Number NMNM94021

Type 318310

Name STATE GAS COM BC

API 30045102030082 **FACILITY**

Well Name STATE GAS COM BC STATE GAS COM BC Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1639S

09/21/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice