FORM APPROVED Form 3160-5 UNITED STATES OMB No 1004-0137 (August 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires July 31, 2010 5 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name abandoned well ... Use Form 3160-3 (APD) for such proposals. Tailing of Land MisuBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit of CA/Agreement, Name and/or No NMNM-74051 8 Well Name and No TEXAS NATIONAL GAS COM #001 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 3b Phone No (include area code) 10 Field and Pool or Exploratory Area AZTEC PICTURED CLIFFS AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) NESW, SEC 19 (K), T 29 N, R 09 W, N M P M 1670 'FSL 8 820' FWL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually. 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Title Permitting Tech. 8.35.13 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fails

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

(Instructions on page 2)

Title

Office

Well and Notice Remarks

Doc. Number 12KJS1638S

Doc. Type VARI

Case Number NMNM74051

Type 318310

Name TEXAS NATL GAS COM

300452072300S1 FACILITY

Well Name TEXAS NATIONAL GAS COM TEXAS NATIONAL GAS COM Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number 12KJS1638S

Date 09/21/2012 Author

Subject

Category

12KJS1638S

09/21/2012

KEVIN SCHNEIDER KEVIN SCHNEIDER VARI VARI

APPROVAL APPROVAL

Category

GENERAL'

09/21/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice