FORM APPROVED Form 3160-5 **UNITED STATES** FDEPARTMENT OF THE INTERIOR OMB No 1004-0137 (August-2007 Expires July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No NMNM0207001 SUNDRY NOTICES AND REPORTS ON WELLS AUCDO not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. -- Farmington Field Office 7 If Unit of CA/Agreement, Name and/or No Bureau of Land Manags ผู่คู่ทุ้เก, IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No TWIN MOUNDS #001E Oil Well Gas Well 2. Name of Operator XTO ENERGY INC 9 API Well No 30-045-24038 3a. Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (include area code) 10 Field and Pool or Exploratory Area Basin Dakota 505-333-3100 4 Location of Well (Footage, Sec , T ,R ,M , or Survey Description) SENE, SEC 25 (H), T 30 N, R 14 W, N M P M 2030' FNL & 590' FEL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION **TYPE OF ACTION** Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Tracture Treat Reclamation Well Integrity Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon **VARIANCE** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BlA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low yolume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

Malia Villers

Title Permitting Tech.

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AFMSS

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1636S

Doc. Type VARI

Case Number NMNM0207001

Type 311111

Name

MARY C HAGOOD

API 300452403800S1 FACILITY

Well Name TWIN MOUNDS TWIN MOUNDS

Number 1E 1E

Operator XTO ENERGY INC **XTO ENERGY INC**

Doc Number

Date

Author

Subject

Category

12KJS1636S

09/21/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.