Form 3160-5 UNITED STATES (August 12007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 20SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

change and Company of the company o

FORM A	PPRO	VED
OMB No	1004-	0137
Evnires I	ulv 31	2010

Expires July 31, 2010	
5 Lease Serial No NMSF080844	
6. If Indian, Allottee or Tribe Name N/A	

_{⊂ami} abandōned(ẃēll∂	form for proposals t Use Form 3160-3 (A	to drill or to re-enter a PD) for such proposa	n N/A Is.		
	T IN TRIPLICATE – Other	ınstructions on page 2	7 If Unit of CA.	/Agreement, Name and/or No	
l Type of Well				<u></u>	
Oil Well 🕢 Gas W	Vell Other		8 Well Name ar T L RHODES		
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-26200		
3a Address		3b Phone No (include area co	ode) 10 Field and Po	ol or Exploratory Area	
82 ROAD 3100 ZTEC, NM 87410 505-333-3100		Kutz Gallup/Ba	Kutz Gallup/Basin DK		
4 Location of Well (Footage, Sec., T., SWNW, SEC 31 (E), T 28 N, R 11 W, N M P 1 1415' FNL & 580' FWL	R ,M , or Survey Description	j	11 Country or F SAN JUAN, N	,	
12 CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resul	me) Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report Casing Repair Change Plans	Casing Repair	New Construction	Recomplete	Other METER	
	Plug and Abandon	Temporarily Abandon	CALIBRATION		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE	
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If					

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers	Title Permitting Tech.		
Signature Maia Villes	Date 8.22.12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS	
Approved by	Title	SEP 2 1 2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon		BY /8/ K.J. Schneide	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Well and Notice Remarks

Doc. Number 12KJS1608S	Doc. Type VARI	Case Nun NMSF08084		Type 311111	Name	
API 300452620000C1 300452620000C2 FACILITY	T L RHOD T L RHOD T L RHOD T L RHOD	DES C	Number 3E 3E 3E		Operator XTO ENERGY IN XTO ENERGY IN XTO ENERGY IN	Ċ
Doc. Number 12KJS1608S	Date 09/21/2012	Author KEVIN SCHNEIDER	,	VA	Subject .RI	Category APPROVAL

Category GENERAL

Date 09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.