DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AIIG 2 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned wellceUse Form 3160-3 (APD) for such proposals. Bureau of Land Management IN TRIPLICATE - Other instructions on page 2

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1		
	OMB No 1004-0137	
	Expires July 31, 2010	
	5 Lease Serial No NMSF080382A	
	6 If Indian, Allottee or Tribe Name	
	N/A	
	7 If Unit of CA/Agreement, Name and/or No	
	N/A	
	8 Well Name and No	
	SCHWERDTFEGER S #015	
	9 API Well No	
	30-045-27406	
-	10 Field and Pool or Exploratory Area	
	BASIN FRUITLAND COAL	
	11 Country or Parish, State	
	SAN JUAN, NM	
	L	
F NOTICE, REPORT OR OTHER DATA		
OF ACTION		

1 Type of Well Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (include area code) 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) NESW, SEC 16 (K), T27N, R11W, N M P M 1600' FSL & 1355' FWL 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans. Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Tritl	e Permitting Tech.	
Signature malia villera Dat	8.55.13	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED
Approved by		AFRISS
	Title	Date SEP 2 1 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY Perw 1 Schneider
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to make to any departm	nent or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc Number 12KJS1584S Doc. Type VARI

Case Number NMSF080382A

Type 311111

Name FRONTIER C

API 300452740600S1 FACILITY

Well Name SCHWERDTFEGER S SCHWERDTFEGER S

Number

15 15

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

.12KJS1584S

09/21/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/21/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.