

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No  
NMSF078214

6 If Indian, Allottee or Tribe Name  
N/A

F Field Office **SUBMIT IN TRIPLICATE** – Other instructions on page 2  
Part I Type of Well **Management**

☐ Oil Well    ☒ Gas Well    ☐ Other

2 Name of Operator  
XTO ENERGY INC

3a Address  
382 ROAD 3100  
AZTEC, NM 87410

3b Phone No (include area code)  
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
SWSW, SEC 33 (M), T 30 N, R 13 W, N M P M  
1165' FSL & 1020' FWL

7 If Unit of CA/Agreement, Name and/or No  
NMNM-103031

8 Well Name and No  
TIGER #014

9 API Well No  
30-045-29951

10 Field and Pool or Exploratory Area  
Basin Fruitland Coal

11 Country or Parish, State
SAN JUAN, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	METER	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		CALIBRATION	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		VARIANCE	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Malia Villers	Title Permitting Tech.
Signature <i>Malia Villers</i>	Date <i>8.27.12</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		<div style="text-align: right;"> <b>APPROVED</b>  <b>AFUSS</b>  <b>SEP 21 2012</b>  <b>BY [Signature]</b> </div>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

# NMOC D

ACCEPTED FOR RECORD

## Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
12KJS1606S	VARI	NMNM103031	318310	TIGER

API	Well Name	Number	Operator
300452995100S1	TIGER	14	XTO ENERGY INC
FACILITY	TIGER	14	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KJS1606S	09/21/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.