

5 Lease Serial No  
NMSF078089

6 If Indian, Allottee or Tribe Name  
N/A

**RECEIVED**  
**AUG 23 2012**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Bureau of Land Management  
**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

Oil Well  Gas Well  Other

7 If Unit of CA/Agreement, Name and/or No  
N/A

8 Well Name and No  
SCOTT E FEDERAL 22 #032S

2. Name of Operator  
XTO ENERGY INC

9 API Well No  
30-045-31117

3a. Address  
382 ROAD 3100  
AZTEC, NM 87410

3b Phone No (include area code)  
505-333-3100

10 Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
SWNW, SEC 22 (E), T27N, R11W, N.M.P.M  
1970' FNL & 725' FWL

11 Country or Parish, State  
SAN JUAN, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Malia Villers

Title Permitting Tech.

Signature

*Malia Villers*

Date

8-27-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMS

Approved by

SEP 21 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

BY

*K.J. Schneider*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

APPROVED

# Well and Notice Remarks

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Doc. Number 12KJS1594S	Doc. Type VARI	Case Number NMSF078089	Type 311111	Name SCOTT
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API 300453111700S1 FACILITY	Well Name SCOTT E FEDERAL 22 SCOTT E FEDERAL 22	Number 32S 32S	Operator MARKWEST RESOURCES INC MARKWEST RESOURCES INC
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Doc. Number 12KJS1594S	Date 09/21/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL
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Category GENERAL

Date 09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.