· Form 9460-S FEIN FIN

FORM A	PPRO	VED
OMB No	1004	-0137
Expires L	dv 31	2010

August-2007) UNITED STATES DEPARTMENT OF THE INTERIOR				OMB No 1004-0137 Expires July 31, 2010			
AUG 02 2012 BUREAU OF LAND MANAGEMENT			5. Lease Serial No NMSF-077382				
SUNDRY NOTICES AND REPORTS ON WELLS Parinting Doi not use this form for proposals to drill or to re-enter an gabandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name N/A				
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No N/A			
. Type of Well OII Well Gas Well Other				8 Well Name and No Federal H #1			
Name of Operator (TO ENERGY INC					9. API Well No 30-045-06665		
Sa. Address 82 ROAD 3100		3b Phone No 505-333-3100	(include area co	de)	10 Field and Pool or I BASIN DAKOTA	Exploratory Area	
Location of Well (Foolage, Sec., T., R., M., or Survey Description) IWSW, SEC 9 (L), T 27 N, R 10 W, N M P M 830' FSL & 870' FWL					11. Country or Parish, State San Juan, NM		
12 CHEC	K THE APPROPRIATE BC	X(ES) TO IND	ICATE NATURI	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	New (ure Treat Construction	Recla	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity ✓ Other METER CALIBRATION	
Final Abandonment Notice	Change Plans Convert to Injection	Plug t	and Abandon Back		oorarily Abandon r Disposal	VARIANCE	
3 Describe Proposed or Completed Op the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally or will be performed or project operations. If the operation of the operatio	ly, give subsurfa ovide the Bond I on results in a m	nce locations and No on file with B multiple completion	measured and BLM/BIA R on or recomp	id true vertical depths o equired subsequent rep letion in a new interval	of all pertinent markers and zones forts must be filed within 30 days , a Form 3160-4 must be filed on	s s nce
(TO Energy Inc would like to reque nofd). XTO Energy Inc proposes to				uarterly me	ter calibration. Due t	to low volume (less than 100	
4. I hereby certify that the foregoing is tr	ue and correct Name (Printed	d/Typed)		· · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Ialia Villore			m . Downsittis				

14 8-3-15 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED AFMSS Approved by AUG 13 2012 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and Company of the United

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS0993S

Doc. Type VARI

Case Number NMSF077382

Type 311111

Name HARGRAVE

300450666500S1

Well Name FEDERAL H FEDERAL H

Number

Operator XTO ENERGY INC

Doc Number 12KJS0993S

Date

Author

Subject

Category

FACILITY

08/13/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category `

GENERAL

Date 08/13/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.