## DEPARTMENT OF THE INTERIOR AUG 02 2012 AUG NA LAND MANAGEMENT

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
SESE, SEC 33 (P), T 27 N, R 11 W, N M P M
1090' FSL & 960' FEL

1 Type of Well

3a Address 382 ROAD 3100 AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC

Notice of Intent

Subsequent Report

Oil Well

TYPE OF SUBMISSION

Final Abandonment Notice

SUNDRY NOTICES AND REPORTS ON WELLS

ี ar Don ที่อัง นีรีย์ this form for proposals to drill or to re-ente <sup>-นเอ</sup>ลิ๒ลิที่doned well ieUse Form 3160-3 (APD) for such prop

Plug and Abandon

Temporarily Abandon

Change Plans

FORM A	PPROVED
OMB No	1004-0137
Expires Ju	ıly 31, 2010

CALIBRATION

VARIANCE

DEP <b>2012</b> NDRY N iel <i>this</i> tr	orm for proposals	E INTERIOR	S Lease Serial No NMSF-078896  6 If Indian, Allottee or Tribe Name N/A				
		er instructions on page 2	7 If Unit of CA/Agreement, Name and/or No N/A				
✓ Gas Well Other			8 Well Name and No Federal 33 #44				
			9 API Well No 30-045-24967				
		3b Phone No (include area code) 505-333-3100	10 Field and Pool or Exploratory Area BASIN FC/W KUTZ PC				
e, Sec , T ,I W, N M P M	R ,M , or Survey Descripti	on)	11 Country or Parish, State San Juan, NM				
12 CHEC	K THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTHER DATA				
ON	TYPE OF ACTION						
	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete				

Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

Permitting Tech
8-1-12
OR STATE OFFICE USE ENTERED AFMSS
AUG 1 3 2012
Office Date  BY BY J. Schnedge
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(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc. Number 12KJS1003S	Doc. Type VARI	Case Number NMSF078896		Type 311111	Name	
API 300452496700C1 300452496700C2 FACILITY	W FEDERAL FEDERAL FEDERAL	33 4	4	TX	Operator O ENERGY INC O ENERGY INC O ENERGY INC	
Doc Number 12KJS1003S	Date 08/13/2012	Author KEVIN SCHNEIDER		VARI	Subject	Category PPROVAL

Category GE

**GENERAL** 

Date 08/13/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.