Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NMSF078094

6 If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for-such proposals SUBMIT IN TRIPLICATE - Other instructions on page 7. If Unit of CA/Agreement, Name and/or No 1 Type of Well 8 Well Name and No Fullerton Federal #3 AUG 07 2012 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-06479 Farmington Field Office 3a Address 382 ROAD 3100 10 Field and Pool or Exploratory Area BASIN FC/GALLEGOS FRUITLAND SAND 505-333-3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) NWSW, SEC 14 (L), T 27 N, R 11 W, N M P M 1460' FSL & 990' FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water, Shut-Off ✓ Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Plug and Abandon Change Plans Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. - Due to low volume (less than 100 mcfd) XTO Energy-Inc. proposes to calibrate the meter for this well semi-annual 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech 8-1-12 Valero Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED Approved by AUG 1 6 2012 Date Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify AVV. I Schneide that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime-for any-person knowingly and willfully to make to any department or agency of the United States any false

## Well and Notice Remarks

Doc. Number 12KJS1071S Doc. Type Type 311111 Case Number VARI NMSF078094 **FULLERTON FEDERAL** Operator XTO ENERGY INC XTO ENERGY INC API Well Name Number 300450647900C2 300450647900C3 FULLERTON FEDERAL FULLERTON FEDERAL 3 3 3 **FACILITY FULLERTON FEDERAL XTO ENERGY INC** Doc. Number Date Author Subject Category 12KJS1071S 08/16/2012 **KEVIN SCHNEIDER** VARI APPROVAL

Category GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.