Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2016

	Leas			
IN	MSF	07	80	94

				1		
				6 If Indian, Allottee or N/A	Tribe Name	
SUBMIT	7 If Unit of CA/Agreement, Name and/or No N/A					
l Type of Well	AUG 07 2012		8 Well Name and No Fullerton Federal #10			
2 Name of Operator XTO ENERGY INC	`	Farmington Field Of Bureau of Land Manag	fice émen	9 API Well No 30-045-06490		
3a Address 382 ROAD 3100		3b Phone No (include area co	de)	10 Field and Pool or Ex	kploratory A	rea
AZTEC, NM 87410	505-333-3100 W KUTZ PICTUR		W KUTZ PICTURED	CLIFFS		
4 Location of Well (Footage, Sec. T.R.M. or Survey Description) NESE, SEC 13 (1), T 27 N. R 1 f W, N M P M 1775 FSL & 990 FEL				11 Country or Parish, State San Juan, NM		
12 CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATURI	E OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		· TY	PE OF ACT	ION		
✓ Notice of Intent	Acidize	Deepen Deepen	Produ	uction (Start/Resume)	· Water	Shut-Off
	Alter Casing	Fracture Treat	Recla	amation	Well I	Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	METER
duosequent report	Change Plans	Plug and Abandon	Temp	porarily Abandon		CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			VARIANCE
13. Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final a determined that the site is ready for	ally or recomplete horizontal work will be performed or pried ed operations - If the operation Abandonment Notices must	lly, give subsurface locations and ovide the Bond No on file with E ion results in a multiple completion	measured an BLM/BIA R on or recomp	nd true vertical depths of Lequired subsequent repo- letion in a new interval, :	all pertinent ets must be f a Form 3160	markers and zones filed within 30 days -4 must be filed once

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Malia Villers Tritl	e Permitting Tech.	
Signature Maia Villes Dat	6 8 - 7 - 12	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED
Approved by		AFMS6
	Title	Date AUG 1 6 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	By Jafk J. Schneider
Title 18 U S C Section 1001 and Title 43 U S C Section 1212; make it a crime for any person	knowingly and willfully to make to any depart	ment or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS1076S Doc. Type VARI Type **311111** Case Number NMSF078094 **FULLERTON FEDERAL** Operator
XTO ENERGY INC
XTO ENERGY INC Well Name Number 300450649000S2 **FULLERTON FEDERAL** 10 **FACILITY FULLERTON FEDERAL** 10 Date Doc. Number Author Subject 12KJS1076S 08/16/2012 **KEVIN SCHNEIDER** VARI

GENERAL -Category

08/16/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by

Name

Category

APPROVAL