FORM APPROVED
OMB No 1004-0137
Expires July 31 2010

BUREAU OF LAND MANAGEMENT AUG 13 2012 SUNDRY NOTICES AND REPORTS ON WELLS Farming Bring Lyse this form for proposals to drill or to re-enter an ureau of pand ways. Use Form 3160-3 (APD) for such proposals.		Expires July 31, 2010 5 Lease Serial No Fee 6 If Indian, Allottee or Tribe Name N/A					
				SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No NMNM-73566 8 Well Name and No Hampton #3	
				ype of Well OII Well Gas Well Other			
Name of Operator O ENERGY INC		9 API Well No 30-045-09766					
Address ROAD 3100 EC, NM 87410	3b Phone No. (include area code) 505-333-3100	10 Field and Pool or Exploratory Area BLANCO-MESAVERDE					
Location of Well <i>(Footage, Sec., T.R.M. or Survey Description</i> NE, SEC 10 (B), T30 N, R 11 W, N M P M FNL & 1550 FEL	n)	11 Country or Parish, State San Juan, NM					

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other METER CALIBRATION		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE		

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers	Title Permitting Tech.	
Signature maria Villero	Date 8.10.13	
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE	ENTERED
Approved by	Title	Date AUG 2 4 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which wentitle the applicant to conduct operations thereon		BY POWA Schneide

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1108S Doc Type VARI API 300450976600S1 Doc Number

Case Number NMNM73566

Type 318310

Name HAMPTON

Well Name 3 Operator XTO ENERGY INC

Date 08/24/2012

HAMPTON

Author

Subject

Category

12KJS1108S

KEVIN SCHNEIDER

VARI

APPROVAL

GENERAL Category

08/24/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

Number