Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR EDUREAU OF LAND MANAGEMENT

Gas Well

4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SESE, SEC 01 (P), T27N, R11W, N M P M 950 FSL & 890 FEL

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

1 Type of Well

382 ROAD 3100

AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC 3a Address

✓ Notice of Intent

Subsequent Report

Oil Well

TYPE OF SUBMISSION

Final Abandonment Notice

அய்வேய் of Land Man SUBMIT IN TRIPLICATE - Other instructions on page 2

Acidize

Alter Casing

Change Plans

Casing Repair

SUNDRY NOTICES AND REPORTS ON WELLS AUDO not list this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

. FORM APPR OMB No 100 Expires July	04-0137
5 Lease Serial No NMSF-078019	
6 If Indian, Allottee or Tribe Nar N/A	ne
7 If Unit of CA/Agreement, Nam	ne and/or No
8 Well Name and No EH Pipkin 008E	
9 API Well No 30-045-23782	
10 Field and Pool or Exploratory BASIN FRUITLAND COAL	Area
11 Country or Parish, State San Juan, NM	
NOTICE, REPORT OR OTHER DATA	
FACTION	
Temporarily Abandon	CALIBRATION VARIANCE

Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

3b Phone No (include area code)

505-333-3100

__ Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

14 Thereby certify that the foregoing is true and correct. Name (Filmed Typed)		
Malia Villers	title Permitting Tech.	,
Signature Malia Villera	Date 8 - 1 - 12	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	Entered AFMSS
Approved by ·	Title	AUG 1 5 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon		By Jolk.J. Schneider
Table 19 11 C C Control 1001 - 4 Table 42 II C C C	1 11/2 11	61.11.16

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Spaces and Control of the United fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1044S Doc Type VARI

Case Number NMSF078019

Type 311111

Name PIPKIN

API 300452378200S2 FACILITY

Well Name E H PIPKIN E H PIPKIN

Number

8E 8E

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1044S

08/15/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 08/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.