ËPARTMENT OF THE INTERIOR

Gas Well

4 Location of Well (Footage, Sec., T,R,M, or Survey Description) SWSE, SEC 36 (0), T28N, R11W, N M P M 910 FSL & 1700 FEL

Oil Well

1 Type of Well

3a Address

382 ROAD 3100 AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC

Final Abandonment Notice

BUREAU OF LAND MANAGEMENT

AUG 02 2012
SUNDRY NOTICES AND REPORTS ON WELLS ு அரையுத்திரு in the second for proposals to drill or to re-enter an ்புடுவு ofabandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Other

Convert to Injection

FORM A	PPROVED
OMB No	1004-0137
Expires Ji	uly 31, 201

	FORM APPROVED				
	OMB No 1004-0137				
	Expires July 31, 2010				
	5 Lease Scrial No NMSF-078019				
	6 If Indian, Allottee or Tribe Name N/A				
	7 If Unit of CA/Agreement, Name and/or No				
	N/A				
	8 Well Name and No EH Pipkin 024				
•	9 API Well No 30-045-25158				
	10 Field and Pool or Exploratory Area				
	FULCHER KUTZ PICTURED CLIFFS				
	11 Country or Parish, State				
	San Juan, NM				

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of finesit	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	· CALIBRATION
Final Abandonment Notice	Convert to Injection	Dlug Rugh	Water Dignosal	VARIANCE

Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Plug Back

3b. Phone No (include area code)

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

505-333-3100

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annual.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	By form. I Schneide
Approved by .	Title	Date AUG 1 5 2012
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED AFMSS
Signature malia Villers Dai	8-1-12	
Malia Villers Tit	e Permitting Tech.	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
·		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

Well and Notice Remarks

Doc Number 12KJS1030S

Doc Type VARI

Case Number NMSF078019

Type 311111

Name PIPKIN

API 300452515800S1

Well Name E H PIPKIN E H PIPKIN

Number 24 24

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1030S

FACILITY

08/15/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

APPROVAL

08/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.